

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DIV. OF OIL GAS & MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
b. TYPE OF WELL
OIL ☐ GAS ☐
WELL ☐ WELL ☒ OTHER ☐
SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
At surface 300
140822' FNL, 985' FWL, NW NW
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 17.5 miles south of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 508.38'
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
195.44

17. NO. OF ACRES ASSIGNED TO THIS WELL
NA

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. Approx. 1450'

19. PROPOSED DEPTH
6,616'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5070' GR

22. APPROX. DATE WORK WILL START*
September 1, 1997

PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	Corrugated Conductor	35'	35.9 cu.ft. of construction cement
12-1/4"	8-5/8"	24	300'	278 cu.ft. of Class "G" with 3% CaCl2
7-1/2"	4-1/2"	11.6	6616'	1025 cu.ft. of Class "G" with friction reducer and fluid loss additive if needed.

SEE ATTACHED DRILLING PLAN

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL6308873, BLM Bond No. ES0019.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Operations Manager DATE 9/5/97

(This space for Federal or State office use)

PERMIT NO. 48-047-32968 APPROVAL DATE 9/5/97
APPROVED BY John R. Bay TITLE Associate Director DATE 9/5/97
CONDITIONS OF APPROVAL, IF ANY:

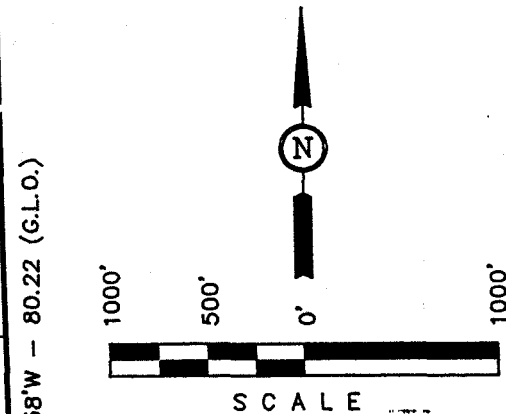
* See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

R	R
19	20
E	E

Well location, ISLAND UNIT #41, located as shown in the NW 1/4 NW 1/4 of Section 18, T10S, R20E, S.L.B.&M. Uintah County, Utah.

SPOT ELEVATION IN THE SW 1/4 OF SECTION 12, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MOUNTAIN NW, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5125 FEET.



THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-25-97	DATE DRAWN: 07-03-97
PARTY L.D.T. C.E. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WEXPRO COMPANY	

L = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

Drilling Plan
Wexpro Company
Island Unit Well No. 41
Uintah County, Utah

- 1 & 2. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

Uintah	-	Surface
Green River	-	1,296'
Birds Nest Aquifer	-	2,266'
Wasatch Tongue	-	4,280'
Green River Tongue	-	4,625'
Wasatch	-	4,775'
Chapita Wells Zone	-	5,511', Gas, Major Objective
TD	-	6,616', Chapita Wells Zone

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected.

3. PRESSURE CONTROL EQUIPMENT: (See attached diagram) Operator's minimum specifications for pressure control equipment require an 11-inch 3000 psi double gate hydraulically operated blowout preventer and an 11-inch 3000 psi annular preventer. BOP equipment will be tested to its rated working pressure or 70-percent of the internal yield of the surface casing. The annular preventer will be tested at 50-percent of its rated working pressure. NOTE: The surface casing will be pressure tested to a minimum of 1500 psi. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative and accessible at the time the preventers are installed.

AUXILIARY EQUIPMENT:

- a) Manually operated kelly cock
- b) No floats at bit
- c) Monitoring of mud system will be visual
- d) Full opening floor valves in the full open position, capable of fitting all drill stem connections manually operated

4. CASING PROGRAM:

SIZE	INTERVAL Top Bottom		WEIGHT	GRADE	THREAD	CONDITION
16"	sfc	35'	Corrugated Conductor		None	Used
8-5/8"	sfc	300'	24	K55	STC	New
4-1/2"	sfc	6,616'	11.6	N80	LTC	New

CASING STRENGTHS:				COLLAPSE	BURST	TENSILE (minimum)
8-5/8"	24 lb.	K55	STC	1,370 psi	2,950 psi	263,000 lb.
4-1/2"	11.6 lb.	N80	LTC	6,350 psi	7,780 psi	223,000 lb.

CEMENTING PROGRAMS:

16" Conductor: Cemented to surface with construction cement.

8-5/8" Surface Casing: 278 cubic feet of Class "G" with 3% CaCl_2 (1/4% celloflake will only be used if lost circulation is encountered).

4-1/2" Production Casing: Total depth to 300 feet above top of Birds Nest Aquifer (volume to be calculated from caliper log). Class "G" with reducer and fluid loss additives, if needed.

5. MUD PROGRAM: Fresh water with gel sweeps will be used from surface to 300 feet. Weighted mud (8.6 - 8.9 ppg) will be used from 300 feet to total depth.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the well site.

No chrome constituent additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. LOGGING: DIL-SFL-GR - Total depth to surface casing.
BHC-Sonic-Cal - Total depth to surface casing.
CNL-FDC-GR-Cal - Across selected zones as determined by well site geologist.

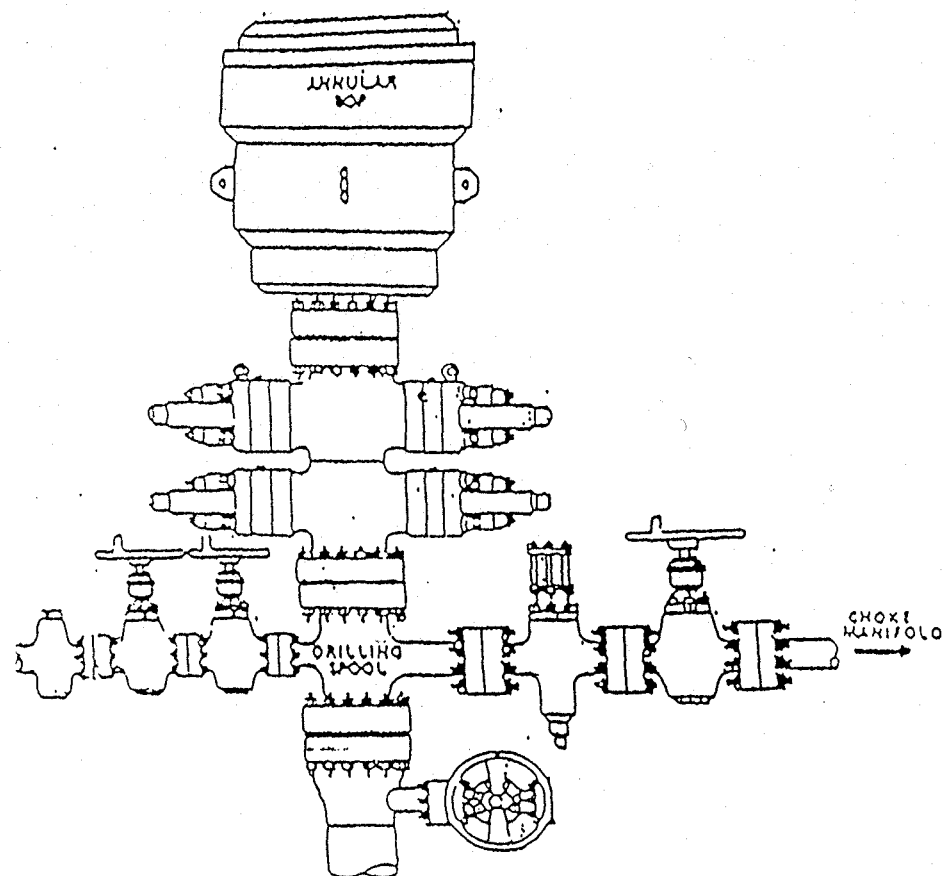
TESTING: None.

CORING: None.

7. ABNORMAL PRESSURE AND TEMPERATURE: No abnormal pressures are anticipated. A BHT of 150 degrees F and a BHP of 2900 psi are expected.

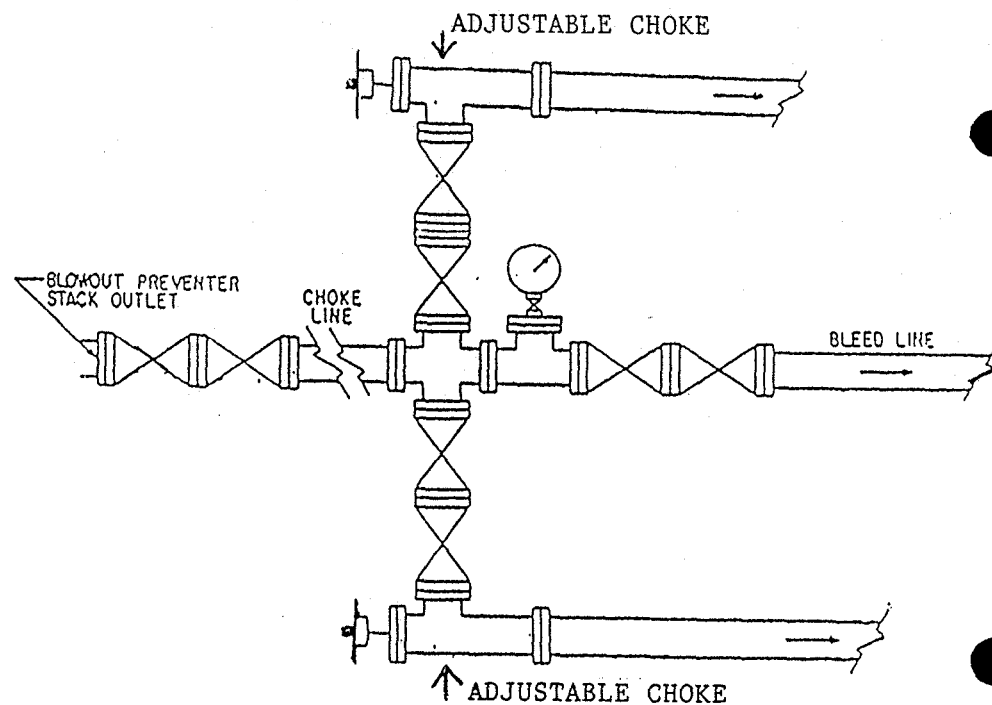
8. ANTICIPATED STARTING DATE: September 1, 1997

DURATION OF OPERATION: 35 days.



WEXPRO/CELSIUS 3K psi Blowout Prevention Equipment

NOTE: Drilling spool & choke lines will be a minimum of 3" on choke side and 2" minimum on kill side



Choke Manifold System

- NOTE: 1. Minimum Choke Manifold Configuration
2. Vent Lines will be on a downward grade from choke manifold to pit and anchored securely

Surface Use and Operations

Wexpro Company
Island Unit Well No. 41
Uintah County, Utah

1. Existing Road:

- A. Proposed Well Site as Staked: Refer to well location plat and area map.
- B. Proposed Access Route: Refer to general area map. All access roads are within lease boundaries.
- C. Plans for Improvement and/or Maintenance: All existing roads utilized will be maintained in their present condition and no improvements will be made.

2. Planned Access Roads:

- A. The proposed 0.2 mile (approximate) of newly constructed road will be crowned and ditched with a 16 foot running surface. Construction of the access road will necessitate a 30' wide right-of-way (maximum disturbance).
- B. Maximum grade: Will not exceed 8 percent.
- C. Turnouts: Water turnouts will be constructed as required to divert runoff water from the road ditch in such a manner as to not cause erosion.
- D. Location (center line): Access road has been staked and flagged. Surface disturbance and vehicular travel will be limited to the approved access route, additional area needed will be approved in advance.
- E. Surface materials: Cuts along the access road and location. Spot surfacing may be required to maintain the running surface.
- F. Any topsoil (six inches) removed in conjunction with road construction will be spread in the borrow ditches or windrowed to the side. Borrow areas will be seeded as discussed in Item No. 10.

3. Location of Existing Wells: Refer to area map for the location of existing wells within a one mile radius.

4. Location of Existing and/or Proposed Facilities: Refer to area maps. Layout of new facilities will be submitted via Sundry Notice prior to installation.

All permanent (on site for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted Desert Brown, a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain one-and-a-half times the storage capacity of the battery.

Facilities will be applied for via Sundry Notice prior to installation.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

The proposed pipeline will be constructed and operated by Questar Gas Management. The pipeline will be approximately 3,550 feet in length. The proposed surface pipeline will be 4.5-inch O.D., Grade B or X-42 with a 0.188-inch wall thickness. The width of the right-of-way requested is 50 feet for construction and will revert to 30 feet for operation and maintenance purposes. The pipeline will be either brown or black in color.

The maximum operating pressure that the natural gas pipeline is designed for is 1170 psig. Associated facilities include above ground valving and piping at the lateral junctions.

5. Location and Type of Water Supply: Water will be hauled by tank trucks from the Dalbo water well.
6. Source of Construction Materials: All materials will be derived from cuts at the location and along the access road.

Construction material will be located on the lease.

7. Methods for Handling Waste Disposal: Cuttings and drilling fluids will be placed in a mud pit which will be constructed with at least one half of its holding capacity below ground level. The mud pit will be fenced on three sides with a sheep tight fence of woven wire prior to the onset of drilling. Immediately upon completion of drilling, the fourth side will be fenced and the liquids allowed to evaporate. The fence will be maintained until restoration. Any produced liquids will be contained in test tanks and hauled out by tank trucks. Garbage and other waste materials will be placed in a trash cage, the contents of which will be disposed of in the nearest legal landfill. Portable sewage facilities will be utilized for the disposal of human waste.

Produced waste water will be confined to the reserve pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities: Camp facilities will not be required.
9. Well Site Layout: Refer to drawing.

10. Plans for Restoration of the Surface: During construction, all woody vegetation and the top six inches of topsoil material will be removed from the pad and stockpiled separately. All pits will remain fenced until cleanup begins. Overhead flagging will be installed if oil is in the mud pit.

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed. All disturbed areas will be recontoured to the approximate natural contours to the satisfaction of the AO.

The stockpiled topsoil will be evenly distributed over the disturbed areas. Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface. Reseeding will be done between September and October before the ground freezes.

A seed drill equipped with a regulator will be required. Seed will be drilled 1/4 - 1/2 inch deep on the contour using a seed mixture specified by the Bureau of Land Management.

Where drilling is not possible a broadcast/rake method will be used doubling the seed mixture.

11. Surface and Mineral Ownership: Surface ownership along the access road is federal and surface ownership at the well site is federal.
12. Other Information: Greg Darlington of the Bureau of Land Management, Bookcliffs Resource Area, in Vernal, Utah will be notified at least 72 hours prior to commencement of both construction and reclamation operations. Mr. Darlington will also be notified in advance of pit construction in order that he may be present to observe sub-soil structure during construction. If rock is encountered in the pit, the reserve pit will be lined.

The dirt contractor will have a copy of any additional stipulations and the surface use plan on-site during the construction and reclamation operations.

A Class III Cultural Resource Inventory has been completed and the report forwarded to the BLM. If any cultural resources are found during construction, all work will stop, and the AO will be notified.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Lessee's or Operators Representative and Certification:

G. T. Nimmo, Operations Manager, P. O. Box 458, Rock Springs, Wyoming 82902, telephone number (307) 382-9791.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which currently exist, that the statements made in the plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with

this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

DATE

080197

NAME

G. T. Nimmo
G. T. Nimmo, Operations Manager

WEXPRO COMPANY

LOCATION LAYOUT FOR

ISLAND UNIT #37, #41 & #39
SECTION 18, T10S, R20E, S.L.B.&M.

NW 1/4 NW 1/4

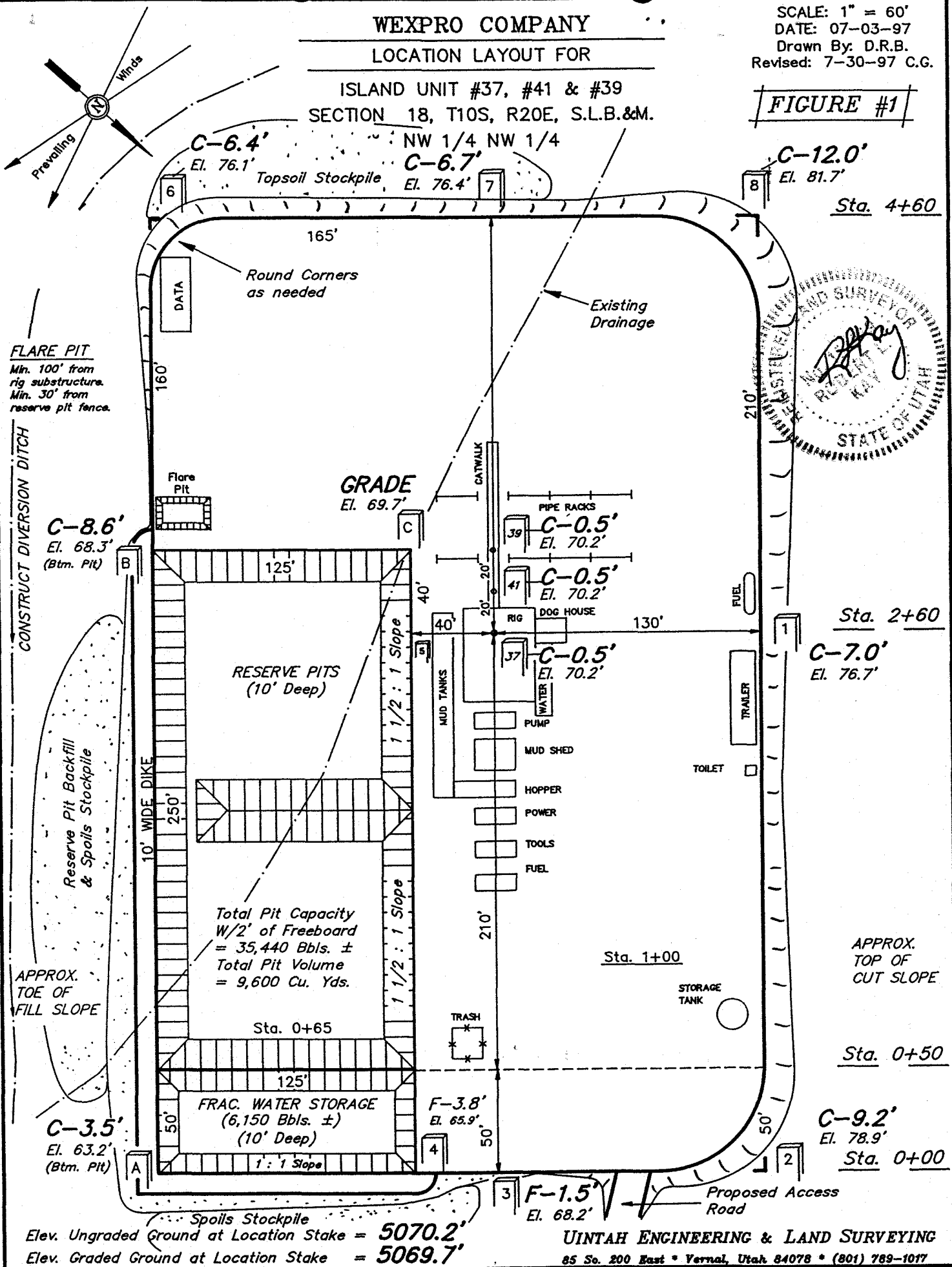
SCALE: 1" = 60'

DATE: 07-03-97

Drawn By: D.R.B.

Revised: 7-30-97 C.G.

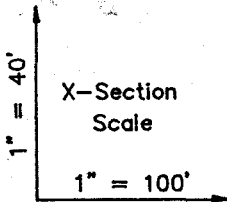
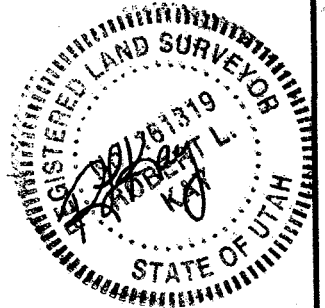
FIGURE #1



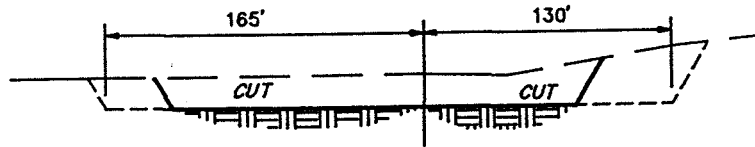
WEXPRO COMPANY

TYPICAL CROSS SECTIONS FOR

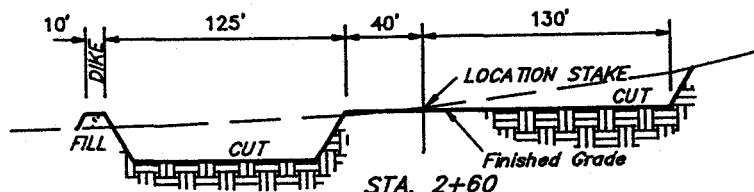
ISLAND UNIT #37, #41 & #39
SECTION 18, T10S, R20E, S.L.B.&M.
NW 1/4 NW 1/4



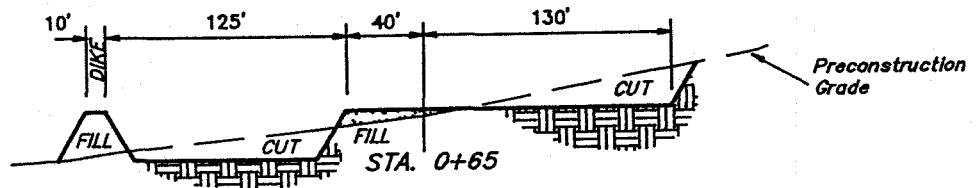
DATE: 07-03-97
Drawn By: D.R.B.



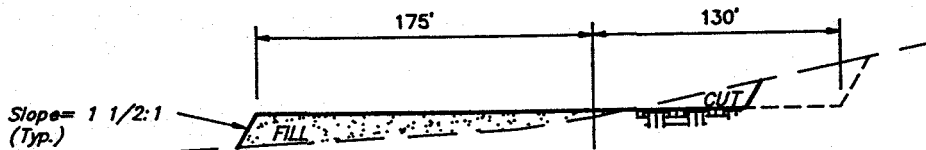
STA. 4+60



STA. 2+60



STA. 0+65



STA. 0+00

NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

FIGURE #2

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 2,510 Cu. Yds.

Remaining Location = 17,250 Cu. Yds.

TOTAL CUT = 19,760 CU.YDS.

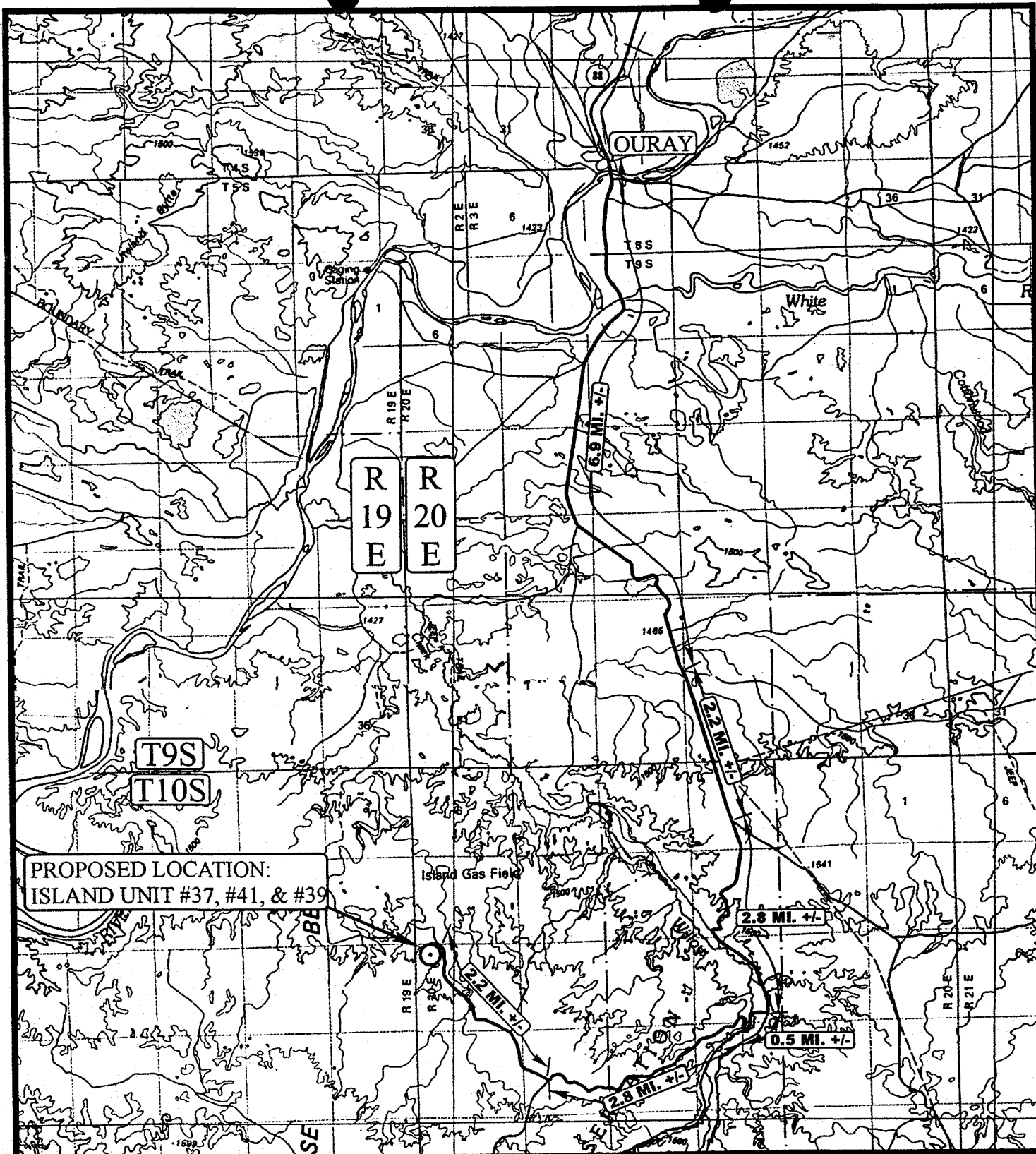
FILL = 3,850 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION = 15,710 Cu. Yds.

Topsoil & Pit Backfill (1/2 Pit Vol.) = 8,170 Cu. Yds.

EXCESS UNBALANCE (After Rehabilitation) = 7,540 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



PROPOSED LOCATION:
ISLAND UNIT #37, #41, & #39

LEGEND:

○ PROPOSED LOCATION

WEXPRO COMPANY

ISLAND UNIT #37, #41, & #39
SECTION 18, T10S, R20E, S.L.B.&M.

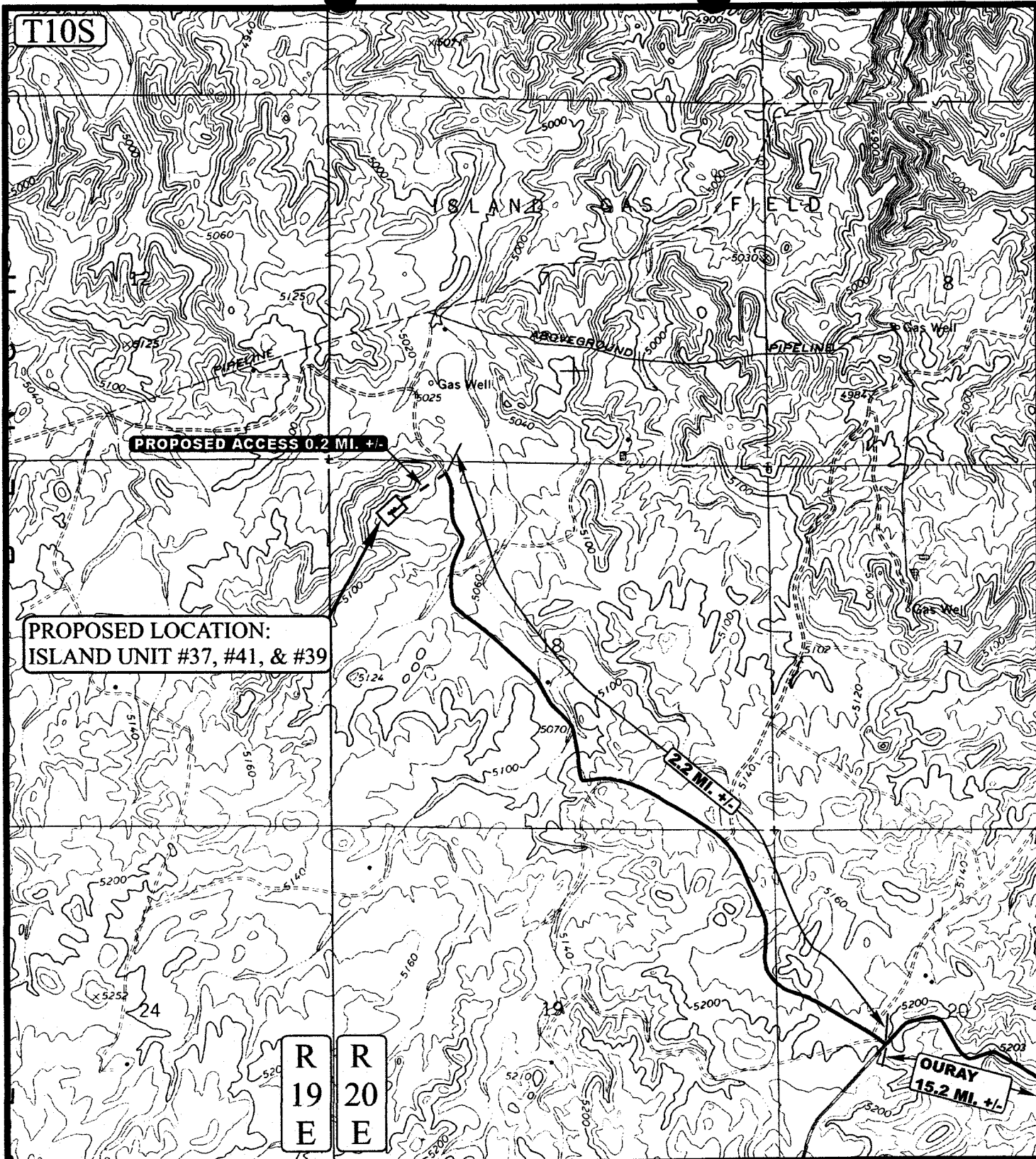


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(801) 789-1017 * FAX (801) 789-1813
Email: ucls@casilink.com



TOPOGRAPHIC
MAP
6 28 97
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00





LEGEND:

----- PROPOSED ACCESS ROAD
 _____ EXISTING ROAD



WEXPRO COMPANY

ISLAND UNIT #37, #41, & #39
 SECTION 18, T10S, R20E, S.L.B.&M.



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (801) 789-1017 * FAX (801) 789-1813
 Email: ucls@casilink.com

**TOPOGRAPHIC
 MAP**

6	28	97
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00

B
 TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/07/97

API NO. ASSIGNED: 43-047-32968

WELL NAME: ISLAND UNIT #41
OPERATOR: WEXPRO (N1070)

PROPOSED LOCATION:

NWNW 18 - T10S - R20E
SURFACE: 0822-FNL-0985-FWL
BOTTOM: 0822-FNL-0985-FWL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

LEASE TYPE: FED
LEASE NUMBER: U - 4483

PROPOSED PRODUCING FORMATION: WSTC

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal ☒ State ☐ Fee ☐
(Number 566308873)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
(Number DA130)
☒ RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

☒ R649-2-3. Unit: ISLAND UNIT
____ R649-3-2. General.
____ R649-3-3. Exception.
____ Drilling Unit.
____ Board Cause no: _____
____ Date: _____

COMMENTS: _____

STIPULATIONS: _____

COUNTY: UINTAH UAC: R649-2-3 ISLAND UNIT

PREPARED:
DATE: 13-AUG-97

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

822' FNL, 985' FWL, NW NW
18-10S-20E

5. LEASE DESIGNATION AND SERIAL NO.

U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 41

9. API WELL NO.

Pending

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other APD INFORMATION
☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

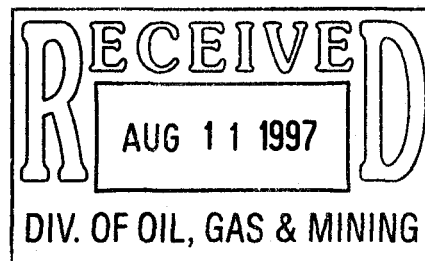
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per a request by Greg Darlington on August 5, 1997, the following information is provided for the APD submitted August 4, 1997.

Location and Type of Water Supply:

Water will be hauled by tank trucks from the Dalbo water well located in Ouray, Utah,
Section 34-T4S-R3E, Water User Claim #43-8496, Application #53617.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager

Date

080697

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

September 5, 1997

Wexpro Company
P.O. Box 458
Rock Springs, Wyoming 82902

Re: Island Unit 41 Well, 822' FNL, 985' FWL, NW NW, Sec. 18,
T. 10 S., R. 20 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32968.

Sincerely,

A handwritten signature in cursive script, reading 'John R. Baza'.
John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Wexpro Company
Well Name & Number: Island Unit 41
API Number: 43-047-32968
Lease: U-4483
Location: NW NW Sec. 18 T. 10 S. R. 20 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

DOGMA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL ☐

GAS ☐

WELL ☐

WELL ☒

OTHER ☐

SINGLE ☐

ZONE ☐

MULTIPLE ☐

ZONE ☐

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

822' FNL, 985' FWL, NW NW

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 17.5 miles south of Ouray, Utah

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

508.38'

16. NO. OF ACRES IN LEASE

195.44

17. NO. OF ACRES ASSIGNED
TO THIS WELL

NA

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED
OR APPLIED FOR, ON THIS LEASE, FT.

Approx. 1450'

19. PROPOSED DEPTH

6,616'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5070' GR

22. APPROX. DATE WORK WILL START*

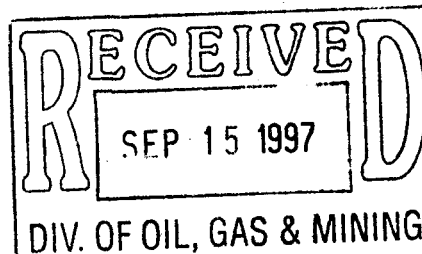
September 1, 1997

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	Corrugated Conductor	35'	35.9 cu.ft. of construction cement
12-1/4"	8-5/8"	24	300'	278 cu.ft. of Class "G" with 3% CaCl ₂
7-1/2"	4-1/2"	11.6	6616'	1025 cu.ft. of Class "G" with friction reducer and fluid loss additive if needed.

SEE ATTACHED DRILLING PLAN

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL6308873, BLM Bond No. ES0019.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Operations Manager

DATE 10/1/97

(This space for Federal or State office use)

PERMIT NO. [Signature]

APPROVED BY [Signature] TITLE Mineral Resources

APPROVAL DATE SEP 04 1997

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

* See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

44080-7m-362

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Wexpro Company

Well Name & Number: Island Unit 41

API Number: 43-047-32968

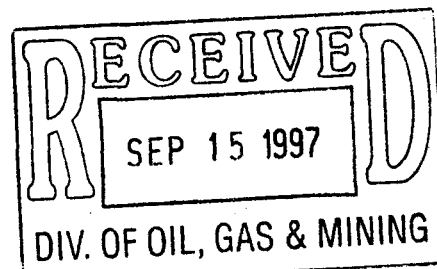
Lease Number: U-4483

Location: NWNW Sec. 18 T. 10S R. 20E

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|---|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Spud Notice | - | at least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production Notice | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.



CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative by the operator to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report **ALL** water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

If conductor pipe is set it will be cemented to surface. If drive pipe is used it will be pulled prior to cementing surface casing.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the shallowest potential productive zone. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to **TOP OF CEMENT** and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne Bankert (801) 789-4170
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

Jerry Kenczka (801) 789-1190
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

SURFACE CONDITIONS OF APPROVAL

Wells #37 and #39 are dirctional wells sharing the new pad with regular well #41. A 3550 foot flowline is also proposed in the APD and has been flagged for the wells. Some of this flowline route would also apply to the flowline from proposed wells #44, #45, and #46. The flowline would proceed to a tie in point in the NESW of Section 7 and would be located entirely in the Island Unit.

When the reserve pit is reclaimed, then the unused portion of the well pad will also be reclaimed. Topsoil from the stockpile will be spread over the unused portion of the well pad (outside the deadman anchors and the reserve pit area)

Fourwing Saltbush	Atriplex canescens	4 lbs/acre
Nuttalls Saltbush	Atriplex nuttalli v.cuneata	3 lbs/acre
Shadscale	Atriplex confertifolia	3 lbs/acre
Galleta	Hilaria jamesii	2 lbs/acre

All poundages are in pure live seed. If the seed mixture is applied aially, then the rates should be doubled. The reseeding shall be done immediately after the topsoil is spread.

All pits will be fenced according to the following minimum standards:

39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (If pipe or some type of reinforcement rod is attached to the top of the entire fence, the barbed wire is not necessary.)

The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be braced in such a manner as to keep the fence tight at all times. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall not exceed 16 feet.

All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit will be fenced on three sides during drilling operations and on the fourth side when the rig moves off location. Fences around existing pits will be maintained until the pit reclamation operations occur and the pits are backfilled.

The following applies to all surface disturbing activities for pad and flowline construction:

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the Authorized Officer (AO). Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,
- a timeframe for the AO to complete an expedited review under 36CFR800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On BLM land it is required that a Pesticide Use Proposal shall be submitted, and receive approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

All lease and/or unit operations will be conducted in a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the operator's field representative to ensure compliance. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.

The APD also describes a 3550 foot flowline from wells 41, 37 and 39. The following applies for that flowline within the Island Unit.

No blading will be allowed on surface pipelines unless the Vernal Field Office minerals staff are consulted and approval has been obtained prior to the blading.

Greg Darlington of the Vernal Office Minerals Staff will be notified 24 hours prior to the start of construction. Phone 801-781-4476.

Surface lines will be either black or brown in color. The color of the pipeline should be similar to the color of the well pad facilities in the vicinity.

Pipeline construction will not occur during periods of wet soil conditions.

The surface gas line shall not block or change the course of existing drainages. Drainage crossings will be designed to prevent damage to the flowline during periods of high seasonal and storm runoff.

Vehicle use will be restricted to the pipeline route in off road areas. It will be authorized there as needed for construction and maintenance and operations on the lease.

The metering of all gas production will be done in accordance with Onshore Order No. 5.

One new water/silt retention pond of at least 1 ac. ft., should be constructed to reduce the disturbance to antelope from human activity around existing water.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL GAS
☐ WELL ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

822' FNL, 985' FWL, NW NW (Surface Location)
18-10S-20E

5. LEASE DESIGNATION AND SERIAL NO.

U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 41

9. API WELL NO.

43-047-32968

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

APD INFORMATION

☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

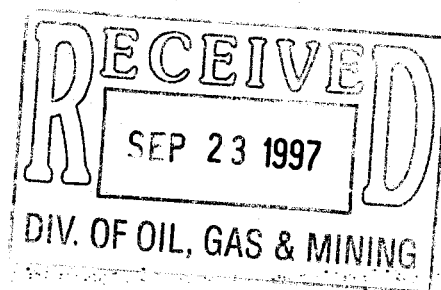
Due to a change in plans, the following information is provided to amend the approved APD.

Location and Type of Water Supply:

Water will be hauled by tank trucks from the William E. Brown well located in Section 32-T6S-R20E, Water User Claim #43-9077, Application # t20262.

Retention Pond

Per a conversation on September 17, 1997 with Greg Darlington, Construction of a retention pond is waived.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager

Date

September 19, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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5. LEASE DESIGNATION AND SERIAL NO.

U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

UNIT NO. 41

9. API WELL NO.

43-047-32968

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND-WASATCH

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UT

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

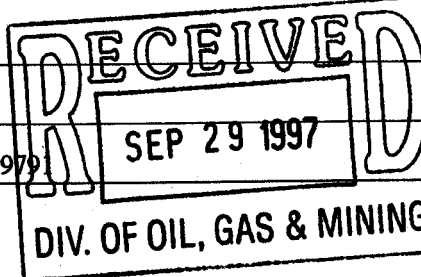
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

822' FNL, 985' FWL, NW NW
18-10S-20E



12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Equipment Installation & Measurement Method

☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro proposes to install the following equipment on the above location to process production from Island Unit Well Nos. 41, 37 & 39. One three-phase heater separator will be installed for the production from Island Unit Well Nos. 41, 37 & 39. One dehy unit will be installed and connected to a gas pipeline. The gas pipeline will be 3-1/2" surface installed, except at road crossings. It will extend from the new location at Island Unit Well No. 41 to Island Unit Well No. 15, approximately 3000 feet. It will then turn north, run approximately 2500 feet and tie into QGM's main line. Three 400 barrel tanks will be installed (one water tank and two oil tanks). One surface blow down tank will be installed. All the equipment will be on the well location. Layout of the equipment will be submitted when the wells are completed.

GAS VOLUME ALLOCATION

Testing Procedure

All three locations will be set up similar; they will have one central gas meter, one production unit with isolation valves for each well that produces to it. All wells will be shut off except the well that is on test, which will flow for 24 hours to obtain a stable gas volume. Then all wells will be turned back on until a level production rate is obtained, at that time another well will be put on test. After all wells have been tested, the volumes will be added together to obtain a percentage to apply to the central gas meter.

Testing Schedule

The initial test will be 30 days from initial production date. The second test will be 90 days from the first test. The third test will be 180 days from the second test. All remaining tests will be performed annually.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager

Date

September 19, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: WEXPRO COMPANY

Well Name: ISLAND UNIT 41

Api No. 43-047-32968

Section: 18 Township: 10S Range: 20E County: UINTAH

Drilling Contractor: TRUE DRL

Rig # 25

SPUDDED:

Date: 9/28/97

Time:

How: DRY HOLE

Drilling will commence:

Reported by: D. HACKFORD

Telephone NO.:

Date: 10/6/97 Signed: JLT

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR WEXPRO COMPANY

OPERATOR ACCT. NO. H 1070

ADDRESS P. O. BOX 458

ROCK SPRINGS, WY 82901

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	1060	43-047-32968	Island Unit Well No. 41	NW NW	18	10S	20E	Uintah	10/19/97	
WELL 1 COMMENTS: Island Unit Wasatch A PA Entity added 2-18-98. <i>Lec</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

13/89

[Signature]
Signature

OPERATIONS MANAGER. 10/20/97
Title Date

Phone No. (307) 352-7787

WEXPRO COMPANY

P O Box 458, Rock Springs, Wyoming 82902

Phone (307) 382-9791, Fax (307) 352-7789

PLEASE DELIVER THE FOLLOWING PAGES TO:

NAME:

Leisha

EXTENSION:

FROM:

Cathy

EXTENSION:

307-352-7715TOTAL OF 2 PAGES INCLUDING COVER LETTER

IF YOU DO NOT RECEIVE ALL OF THE PAGES, PLEASE CALL BACK AS SOON AS POSSIBLE.

MESSAGE:

Per your request to Merilee Ibarra

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

822' FNL, 985' FWL, NW NW (Surface Location)
18-10S-20E

5. LEASE DESIGNATION AND SERIAL NO.
U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 41

9. API WELL NO.

43-047-32968

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

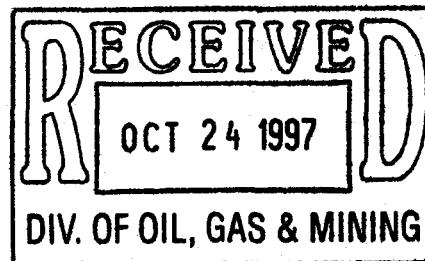
TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other WELL HISTORY
☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was spud at 2:00 p.m. on October 19, 1997 with True Drilling Rig No. 27.
Present operation is waiting on cement at 302 feet.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager

Date

10/20/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL GAS
☐ WELL ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

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P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

822' FNL, 985' FWL, NW NW
18-10S-20E

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U-4483

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ISLAND

8. WELL NAME AND NO.

UNIT NO. 41

9. API WELL NO.

43-047-32968

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND-WASATCH

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UT

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TYPE OF SUBMISSION

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☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

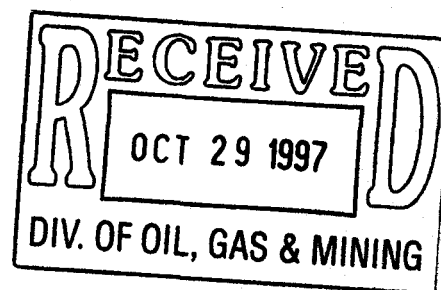
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Attached are the daily drilling reports for the above well through October 24, 1997



14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager

Date

10/29/97

(This space for Federal or State office use)

Approved by

Title

Date

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ISLAND UNIT NO. 41

Island Unit NO. 41
Wexpro Company
985 FWL, 822 FNL
NW NW Sec.18, T10S, R20E
Uintah, Utah

API No: 43-047-32968
Lease No: U-4483
Projected Depth: 6616'
Ground Elevation: 5070' ±
KB Elevation: 5083' ±

Drilling Contractor: True Drilling Rig No. 27.

10/20/97: Day 1

Waiting on cement in the Uintah formation at 302 ft. Drilled 252' in 8-3/4 hrs. MW:8.6 VIS:26. 8 hrs - RU rig. 1/2 hr - repaired rig; fixed rotary chain. 2 hrs - surveyed. 1/2 hr - circ. 3/4 hr - trip to bit. 1 hr - TOH and LD 8" DC's. 3/4 hr - run csg. Ran 7 jts of 8-5/8" OD, 24 lb/ft, K-55, 8rd, ST&C. Landed csg at 302' KB. 1 hr - cmt. Pumped 250 sks G w/3% CaCl₂. Displaced w/18 bbls wtr. Bumped plug. 10 bbls slurry to surface. Floats held. 3/4 hr - WOC. Cmt in place at 5:15 am on 10/20/97. Well spudded at 2:00 p.m. on October 19, 1997 with True Drilling Rig No. 27. Surveys: 1° at 100', 3/4° at 167', 1° at 220', and 1° at 278'. **Daily cost:\$61,053. Cumulative:\$61,053.** W. T. Davey

10/21/97: Day 2

Drilling cement in the Surface formation at 302 ft. MW:8.6 VIS:26. 5 hrs - W.O.C. 4-1/4 hrs - cut off conductor pipe and 8-5/8" surface csg and weld on a 10" 3000# Cameron Iron Works csg flange. Test weld to 1000 PSI f/15 mins; held okay. 3-1/4 hrs - NU BOP's. 8-1/2 hrs - press test BOPE to 3000 PSI f/10 mins, annular to 1500 f/10 mins and csg to 2000 PSI f/30 mins; all held okay. 1-1/4 hrs - make up bit and TIH. Tag cmt at 246' KBM. 1-3/4 hrs - drill cmt and float; good, hard cmt. **Daily cost:\$14,292. Cumulative:\$75,345.** M. R. Sliger

10/22/97: Day 3

Drilling in the Green River formation at 1700 ft. Drilled 1398' in 21 hrs. MW:8.7 VIS:26. 3/4 hr - drill cmt and shoe. 2-1/4 hrs - survey. Surveys: 1/4° at 405', 1-1/2° at 940', and 1-1/2° at 1560'. **Daily cost:\$16,444. Cumulative:\$91,789.** M. R. Sliger

10/23/97: Day 4

Drilling in the Birds Nest formation at 3100 ft. Drilled 1400' in 23 hrs. MW:8.5 VIS:26. 1/4 hr - serviced rig. 3/4 hr - surveyed. Surveys: 1-3/4° at 2060' and 3/4° at 2557'. **Daily cost:\$13,100. Cumulative:\$104,889.** M. R. Sliger

10/24/97: Day 5

Drilling in the Birds Nest formation at 4100 ft. Drilled 1000' in 19-3/4 hrs. MW:8.6 VIS:26. 1-3/4 check flow and install rotating head. 1/4 hr - serviced rig. 1/2 hr - BOP drill. 1-3/4 hrs - surveyed and installed kelly driver. Surveys: 1/2° at 3125', 1-1/4° at 3539' and 1/4° at 4070'. **Daily cost:\$13,392. Cumulative:\$118,281.** M. R. Sliger

SECOND STAGE:
Gal. (water/mud flush) @ _____ lb/gal CEMENTED w/ _____ sks of _____
with _____
YIELD: _____ cu.ft/sx WT: _____ lb/gal TAILED in w/ _____ sks of _____
with _____
YIELD: _____ cu.ft/sx WT: _____ lb/gal DISPLACED @ _____ bpm w/ _____ bbls (water/mud)
BUMPED PLUG (Y/N) FINAL PUMP PRESS. _____ psi FLOAT EQUIP. (did/didn't) HOLD
CIRCULATED CASING _____ hr(s) CASING (rotated/reciprocated)
CALCULATED CMT. TOP: _____ ft. CEMENT IN PLACE @ _____ (am/pm)
REMARKS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

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822' FNL, 985' FWL, NW NW (Surface Location)
18-10S-20E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 41

9. API WELL NO.

43-047-32968

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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TYPE OF ACTION

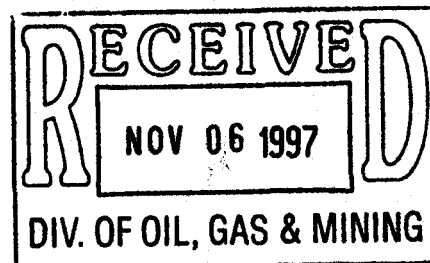
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Attached are the daily drilling reports for the above well through November 4, 1997.



14. I hereby certify that the foregoing is true and correct

Signed

A handwritten signature in black ink, appearing to be "C. A. [unclear]".

Title

Operations Manager

Date

11/04/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

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ISLAND UNIT NO. 41

Island Unit NO. 41
Wexpro Company
985 FWL, 822 FNL
NW NW Sec.18, T10S, R20E
Uintah, Utah

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Lease No: U-4483
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Ground Elevation: 5070' ±
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ISLAND UNIT NO. 41

10/25/97: Day 6

Drilling in the Wasatch formation at 4735 ft. Drilled 635' in 16-1/2 hrs. MW:8.7 VIS:26. 1 hr - surveyed. 3/4 hr - slug hole w/300 bbls brine wtr. 4-3/4 hrs - trip for bit #3. 3/4 hr - wash 41' to btm; no fill. 1/4 hr - serviced rig. Survey: 1-1/4° at 4597'.

Daily cost:\$17,110. Cumulative:\$135,391. M. R. Sliger

10/26/97: Day 7

Drilling in the Wasatch formation at 5460 ft. Drilled 725' in 22-1/4 hrs. MW:8.4 VIS:26. 3/4 hr - serviced rig. 1 hr - surveyed. Survey: 3/4° at 5160'.

Daily cost:\$10,970. Cumulative:\$146,361. M. R. Sliger

10/27/97: Day 8

Drilling in the Chapita formation at 6165 ft. Drilled 705' in 23 hrs. MW:8.5 VIS:26. 1/2 hr - surveyed. 1/2 hr - serviced rig, worked BOPE. Survey: 1° at 5660'. Note: Good gas show f/drilling break at 5960 - 6015 ft. **Daily cost:\$12,801. Cumulative:\$159,162. M. R. Sliger**

10/28/97: Day 9

Circulating in the Chapita formation at 6616 ft. Drilled 451' in 16-3/4 hrs. MW:8.5 VIS:26. 2 hrs - surveyed. 1/4 hr - serviced rig, worked BOPE. 1-3/4 hrs - mix sweep and pump around. 2 hrs - make 15 stds wiper trip. 1-1/4 hrs - circ and cond and W.O. Western Atlas. Surveys: 1° at 6155' and 1° at 6597'. **Daily cost:\$17,160. Cumulative:\$176,322. M. R. Sliger**

10/29/97: Day 10

Tripping in hole in the Chapita formation at 6616 ft. MW:8.7 VIS:26. 1/4 hr - circ & cond f/logs. 3-1/4 hrs - TOH f/logs, well kicked w/ 61 std out. 2 hrs - installed rot. head bearing assy & stripped in hole. 2 hrs - washed 10' to btm & circ out gas. 3-1/2 hrs - w/well dead TO f/logs, well kicked w/64 std out. 1-1/4 hrs - TIH to 4450'. 3-1/4 hrs - circ out gas @ 4450'. 1 hr - spotted 300 bbl 10# brine pill @ 4450'. 3-1/2 hrs - TO f/logs. 1/2 hr - LD 2 jts & monel D.C. 3 hrs - RU Western Atlas & ran Dual Induction - G.R. Caliper tools stopped @ 4566'. Unable to work tools any deeper - not sticky - log up f/4520'. RD Western. 1/2 hr - made up bit & TIH.

Daily cost:\$9,802. Cumulative:\$186,124. M. R. Sliger

10/30/97: Day 11

Circ btms up in the Chapita formation at 6616 ft. MW:8.4 VIS:26. 2-1/4 hrs - TIH. 6-3/4 hrs - PU Kelly and wash through bridges, tagged at 4560', washed 2 jts down. Tagged again at 5700', 5900' through 6410'. After conn at 6419' DP press increased and pipe got sticky. Work tight hole, worked out 2 jts. 9 hrs - worked stuck pipe at 6347'. 2-3/4 hr s- RU Wedge Dia-log and free-point pipe. Btm DC and part of #2 DC stuck 100%. 2 hrs - RIH w/string shot and make back-off at 6262' WLM. POH and RD Dia-log. 1-1/4 hrs - P&LD 1 jt. PU Kelly and circ out gas and btms up. Note: Left bit, bit sub, and three 6" DC's in hole. **Daily cost:\$30,242. Cumulative:\$216,366. M. R. Sliger**

ISLAND UNIT NO. 41

10/31/97: Day 12

Jarring on fish in Chapita formation at 6616 ft. MW:8.5 VIS:26. 1 hr - circ btms up. 1/2 hr - pull 20 stds. 3/4 hr - pump 300 bbls 9.2# brine pill. 3-1/4 hrs - chain out of hole, SLM, LD, shot DC (left in hole; 3-DC's, bit sub, bit). 1/2 hr - PU fishing tools. 3-1/2 hrs - TIH, re-torque DC. 1/4 hr - PU Kelly, break circ & wash 5' top of fish 6262'. 1 hr - circ btms up 6260'. 13-1/4 hrs - screw into fish & jar on same. Note: This morning, have moved fish up hole approx 60'. **Daily cost:\$10,378. Cumulative:\$226,744.**

11/1/97: Day 13

Washing over fish in the Chapita formation at 6616 ft. MW:8.4 VIS:27. 3 hrs - jar on fish; no movement last 5 hrs. 3/4 hr - break conn 25' above floor and LD 2 jts DP. 1-3/4 hrs - RU Wedge Dia-log and RIH w/13/4" spudding tools and spud through obstruction at 6206',. Ran to 6296.5' WLM. 1 hr - run freepoint indicator. Btm 6" DC still 100% stuck. Btm 2' of #2 DC 100% stuck. DC are free from middle of #2 DC to top of fish. 1/2 hr - made up kelly and attempted to circ; unable to circ. 2-12 hrs - made up string shot, RIH and make backoff at 6235', 1 DC below screw in sub. Left in hole bit, bit sub and 2 - 6" DC's. 1-1/2 hr - circ btms up above fish. 3-1/2 hrs - Pull 20 stds, pump 300 bbls 9.2# brine pill and TOH. 1-1/2 hrs - LD 1 shot DC and fishing tools. 1-1/2 hrs - cut DL. 5 hrs - PU W.O. shoe, 2 jts WP, jars and TIH. 1-1/2 hrs - wash 47' to top and W.O. DC to 6260'. **Daily cost:\$13,788. Cumulative:\$240,532.**

11/2/97: Day 14

Tripping out of hole in the Chapita formation at 6616 ft. MW:8.5 VIS:26. 2 hrs - wash over 6" DC f/6260' to 6323' (fish moved 26-1/2' down hole while washing over). 1 hr - circ btms up. 3 hrs - work tight hole f/6280' to 6238'. 3-1/2 hrs - work stuck pipe at 6238'. 2-1/2 hrs - RU Wedge Dia-log and run freepoint indicator. Stuck at top sub at top of WP, partially stuck around jars. 2 hrs - work stuck pipe. 1 hr - RIH and perf 4 holes in top of WP and 4 holes in top of sub at 6174' to 6175' and 6177' to 6178'. 1 hr - PU kelly, press up on string while working pipe and try to break circ. Not able to break circ at 1600 PSI. Set kelly back. 1-3/4 hrs - made up string shot, RIH and make back off 1 DC above jars at 6128'. 1-1/4 hrs - circ btms up. 5 hrs - Pull 20 stds, pump a 300 bbl 9.2# pill and chain out of hole. **Daily cost:\$11,895. Cumulative:\$252,427. M. R. Sliger**

11/3/97: Day 15

RU freepoint w/string shot in the Chapita formation at 6616 ft. MW:9.0 VIS:33 WL:18.6. 1 hr - LD shot 6" DC and PU new fishing BHA. 3-1/2 hrs - TIH. 3-1/2 hrs - Circ and cond. 6 hrs - screw into fish at 6126' and jar on same. Jarred up hole 2' then down 2' then lost bumper jar. Travel and unable to cock jar. Work stuck pipe. 4 hrs - RU dia-log, run spud tools and spud through obstructions f/top of fish to btm of WP. Run freepoint tool. Good stretch to DC above jar and WP. No torque readings till 6045', 2 DC above fishing jars. 2 hrs - WO circ iron from Dowell. 1 hr - RU swedge and flow tee to apply press and circ while press. 3-1/2 hrs - RIH and shoot 8 shots to perf DC w/1-11/16" perf f/6129-1/2' to 6133'. (DC between screw in sub at btm jars.) Unable to circ. RIH and attempt to perf DC above top jars w/8 shots, 2-1/8" perf. Still unable to circ. Rig FP w/string shot from backoff. Well began flowing while freepointing at 11:30 pm on 11/2/97. CWI. Annulus built to 85 PSI. Bled off to zero to rig to perf. Closed in after RU press built to 150 PSI. Bled off and divert to pit to control surface press. **Daily cost:\$13,162. Cumulative:\$265,589. M. R. Sliger**

ISLAND UNIT NO. 41

11/4/97: Day 16

Washing over fish in the Chapita formation at 6616 ft. MW:9.0 VIS:34 WL:15.8. 4 hrs - run in w/freepoint indicator and string shot, re-check freepoint and make backoff at 6044' WLM. POH and RD Dia-log. 7-1/2 hrs - LD 2 jts, PU kelly and circ and cond mud. 2-1/2 hrs - chain out of hole, LD shot DC. 1-1/2 hrs - PU shoe, 4 jts WP, bumper sub and jars. 4 hrs - TIH (Run #4). 1-1/4 hrs - work shoe over top of fish at 6040' KBM. 3-1/4 hrs - wash over fish f/6040' to 6065'. **Daily cost:\$44,604. Cumulative:\$310,193. M. R. Sliger**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

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822' FNL, 985' FWL, NW NW (Surface Location)
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Island

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Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

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☐ Subsequent Report
☐ Final Abandonment Notice

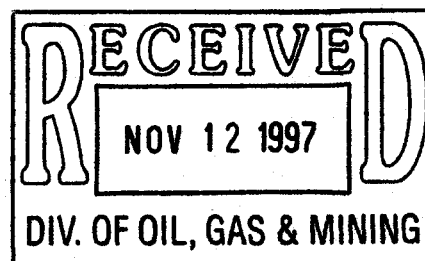
TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☒ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company requests approval to change total depth of the well from 6,616 feet to 6,665 feet.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager

Date

11/07/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

822' FNL, 985' FWL, NW NW (Surface Location)
18-10S-20E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 41

9. API WELL NO.

43-047-32968

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

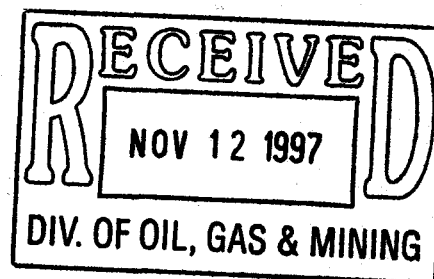
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Attached are the daily drilling reports for the above well through November 7, 1997.



14. I hereby certify that the foregoing is true and correct

Signed

Title

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Date

11/07/97

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ISLAND UNIT NO. 41

Island Unit NO. 41
Wexpro Company
985 FWL, 822 FNL
NW NW Sec.18, T10S, R20E
Uintah, Utah

API No: 43-047-32968
Lease No: U-4483
Projected Depth: 6616'
Ground Elevation: 5070' \pm
KB Elevation: 5083' \pm

Drilling Contractor: True Drilling Rig No. 27.

10/20/97: Day 1

Waiting on cement in the Uintah formation at 302 ft. Drilled 252' in 8-3/4 hrs. MW:8.6 VIS:26. 8 hrs - RU rig. 1/2 hr - repaired rig; fixed rotary chain. 2 hrs - surveyed. 1/2 hr - circ. 3/4 hr - trip to bit. 1 hr - TOH and LD 8" DC's. 3/4 hr - run csg. Ran 7 jts of 8-5/8" OD, 24 lb/ft, K-55, 8rd, ST&C. Landed csg at 302' KB. 1 hr - cmt. Pumped 250 sks G w/3% CaCl₂. Displaced w/18 bbls wtr. Bumped plug. 10 bbls slurry to surface. Floats held. 3/4 hr - WOC. Cmt in place at 5:15 am on 10/20/97. Well spudded at 2:00 p.m. on October 19, 1997 with True Drilling Rig No. 27. Surveys: 1° at 100', 3/4° at 167', 1° at 220', and 1° at 278'. **Daily cost:\$61,053. Cumulative:\$61,053. W. T. Davey**

10/21/97: Day 2

Drilling cement in the Surface formation at 302 ft. MW:8.6 VIS:26. 5 hrs - W.O.C. 4-1/4 hrs - cut off conductor pipe and 8-5/8" surface csg and weld on a 10" 3000# Cameron Iron Works csg flange. Test weld to 1000 PSI f/15 mins; held okay. 3-1/4 hrs - NU BOP's. 8-1/2 hrs - press test BOPE to 3000 PSI f/10 mins, annular to 1500 f/10 mins and csg to 2000 PSI f/30 mins; all held okay. 1-1/4 hrs - make up bit and TIH. Tag cmt at 246' KBM. 1-3/4 hrs - drill cmt and float; good, hard cmt. **Daily cost:\$14,292. Cumulative:\$75,345. M. R. Sliger**

10/22/97: Day 3

Drilling in the Green River formation at 1700 ft. Drilled 1398' in 21 hrs. MW:8.7 VIS:26. 3/4 hr - drill cmt and shoe. 2-1/4 hrs - survey. Surveys: 1/4° at 405', 1-1/2° at 940', and 1-1/2° at 1560'. **Daily cost:\$16,444. Cumulative:\$91,789. M. R. Sliger**

10/23/97: Day 4

Drilling in the Birds Nest formation at 3100 ft. Drilled 1400' in 23 hrs. MW:8.5 VIS:26. 1/4 hr - serviced rig. 3/4 hr - surveyed. Surveys: 1-3/4° at 2060' and 3/4° at 2557'. **Daily cost:\$13,100. Cumulative:\$104,889. M. R. Sliger**

10/24/97: Day 5

Drilling in the Birds Nest formation at 4100 ft. Drilled 1000' in 19-3/4 hrs. MW:8.6 VIS:26. 1-3/4 check flow and install rotating head. 1/4 hr - serviced rig. 1/2 hr - BOP drill. 1-3/4 hrs - surveyed and installed kelly driver. Surveys: 1/2° at 3125', 1-1/4° at 3539' and 1/4° at 4070'. **Daily cost:\$13,392. Cumulative:\$118,281. M. R. Sliger**

ISLAND UNIT NO. 41

10/25/97: Day 6

Drilling in the Wasatch formation at 4735 ft. Drilled 635' in 16-1/2 hrs. MW:8.7 VIS:26. 1 hr - surveyed. 3/4 hr - slug hole w/300 bbls brine wtr. 4-3/4 hrs - trip for bit #3. 3/4 hr - wash 41' to btm; no fill. 1/4 hr - serviced rig. Survey: 1-1/4° at 4597'.

Daily cost:\$17,110. Cumulative:\$135,391. M. R. Sliger

10/26/97: Day 7

Drilling in the Wasatch formation at 5460 ft. Drilled 725' in 22-1/4 hrs. MW:8.4 VIS:26. 3/4 hr - serviced rig. 1 hr - surveyed. Survey: 3/4° at 5160'.

Daily cost:\$10,970. Cumulative:\$146,361. M. R. Sliger

10/27/97: Day 8

Drilling in the Chapita formation at 6165 ft. Drilled 705' in 23 hrs. MW:8.5 VIS:26. 1/2 hr - surveyed. 1/2 hr - serviced rig, worked BOPE. Survey: 1° at 5660'. Note: Good gas show f/drilling break at 5960 - 6015 ft. **Daily cost:\$12,801. Cumulative:\$159,162. M. R. Sliger**

10/28/97: Day 9

Circulating in the Chapita formation at 6616 ft. Drilled 451' in 16-3/4 hrs. MW:8.5 VIS:26. 2 hrs - surveyed. 1/4 hr - serviced rig, worked BOPE. 1-3/4 hrs - mix sweep and pump around. 2 hrs - make 15 stds wiper trip. 1-1/4 hrs - circ and cond and W.O. Western Atlas. Surveys: 1° at 6155' and 1° at 6597'. **Daily cost:\$17,160. Cumulative:\$176,322. M. R. Sliger**

10/29/97: Day 10

Tripping in hole in the Chapita formation at 6616 ft. MW:8.7 VIS:26. 1/4 hr - circ & cond f/logs. 3-1/4 hrs - TOH f/logs, well kicked w/ 61 std out. 2 hrs - installed rot. head bearing assy & stripped in hole. 2 hrs - washed 10' to btm & circ out gas. 3-1/2 hrs - w/well dead TO f/logs, well kicked w/64 std out. 1-1/4 hrs - TIH to 4450'. 3-1/4 hrs - circ out gas @ 4450'. 1 hr - spotted 300 bbl 10# brine pill @ 4450'. 3-1/2 hrs - TO f/logs. 1/2 hr - LD 2 jts & monel D.C. 3 hrs - RU Western Atlas & ran Dual Induction - G.R. Caliper tools stopped @ 4566'. Unable to work tools any deeper - not sticky - log up f/4520'. RD Western. 1/2 hr - made up bit & TIH.

Daily cost:\$9,802. Cumulative:\$186,124. M. R. Sliger

10/30/97: Day 11

Circ btms up in the Chapita formation at 6616 ft. MW:8.4 VIS:26. 2-1/4 hrs - TIH. 6-3/4 hrs - PU Kelly and wash through bridges, tagged at 4560', washed 2 jts down. Tagged again at 5700', 5900' through 6410'. After conn at 6419' DP press increased and pipe got sticky. Work tight hole, worked out 2 jts. 9 hrs - worked stuck pipe at 6347'. 2-3/4 hr s- RU Wedge Dia-log and free-point pipe. Btm DC and part of #2 DC stuck 100%. 2 hrs - RIH w/string shot and make back-off at 6262' WLM. POH and RD Dia-log. 1-1/4 hrs - P&LD 1 jt. PU Kelly and circ out gas and btms up. Note: Left bit, bit sub, and three 6" DC's in hole. **Daily cost:\$30,242. Cumulative:\$216,366. M. R. Sliger**

ISLAND UNIT NO. 41

10/31/97: Day 12

Jarring on fish in Chapita formation at 6616 ft. MW:8.5 VIS:26. 1 hr - circ btms up. 1/2 hr - pull 20 stds. 3/4 hr - pump 300 bbls 9.2# brine pill. 3-1/4 hrs - chain out of hole, SLM, LD, shot DC (left in hole; 3-DC's, bit sub, bit). 1/2 hr - PU fishing tools. 3-1/2 hrs - TIH, re-torque DC. 1/4 hr - PU Kelly, break circ & wash 5' top of fish 6262'. 1 hr - circ btms up 6260'. 13-1/4 hrs - screw into fish & jar on same. Note: This morning, have moved fish up hole approx 60'. **Daily cost:\$10,378. Cumulative:\$226,744.**

11/1/97: Day 13

Washing over fish in the Chapita formation at 6616 ft. MW:8.4 VIS:27. 3 hrs - jar on fish; no movement last 5 hrs. 3/4 hr - break conn 25' above floor and LD 2 jts DP. 1-3/4 hrs - RU Wedge Dia-log and RIH w/13/4" spudding tools and spud through obstruction at 6206'. Ran to 6296.5' WLM. 1 hr - run freepoint indicator. Btm 6" DC still 100% stuck. Btm 2' of #2 DC 100% stuck. DC are free from middle of #2 DC to top of fish. 1/2 hr - made up kelly and attempted to circ; unable to circ. 2-12 hrs - made up string shot, RIH and make backoff at 6235', 1 DC below screw in sub. Left in hole bit, bit sub and 2 - 6" DC's. 1-1/2 hr - circ btms up above fish. 3-1/2 hrs - Pull 20 stds, pump 300 bbls 9.2# brine pill and TOH. 1-1/2 hrs - LD 1 shot DC and fishing tools. 1-1/2 hrs - cut DL. 5 hrs - PU W.O. shoe, 2 jts WP, jars and TIH. 1-1/2 hrs - wash 47' to top and W.O. DC to 6260'. **Daily cost:\$13,788. Cumulative:\$240,532.**

11/2/97: Day 14

Tripping out of hole in the Chapita formation at 6616 ft. MW:8.5 VIS:26. 2 hrs - wash over 6" DC f/6260' to 6323' (fish moved 26-1/2' down hole while washing over). 1 hr - circ btms up. 3 hrs - work tight hole f/6280' to 6238'. 3-1/2 hrs - work stuck pipe at 6238'. 2-1/2 hrs - RU Wedge Dia-log and run freepoint indicator. Stuck at top sub at top of WP, partially stuck around jars. 2 hrs - work stuck pipe. 1 hr - RIH and perf 4 holes in top of WP and 4 holes in top of sub at 6174' to 6175' and 6177' to 6178'. 1 hr - PU kelly, press up on string while working pipe and try to break circ. Not able to break circ at 1600 PSI. Set kelly back. 1-3/4 hrs - made up string shot, RIH and make back off 1 DC above jars at 6128'. 1-1/4 hrs - circ btms up. 5 hrs - Pull 20 stds, pump a 300 bbl 9.2# pill and chain out of hole. **Daily cost:\$11,895. Cumulative:\$252,427. M. R. Sliger**

11/3/97: Day 15

RU freepoint w/string shot in the Chapita formation at 6616 ft. MW:9.0 VIS:33 WL:18.6. 1 hr - LD shot 6" DC and PU new fishing BHA. 3-1/2 hrs - TIH. 3-1/2 hrs - Circ and cond. 6 hrs - screw into fish at 6126' and jar on same. Jarred up hole 2' then down 2' then lost bumper jar. Travel and unable to cock jar. Work stuck pipe. 4 hrs - RU dia-log, run spud tools and spud through obstructions f/top of fish to btm of WP. Run freepoint tool. Good stretch to DC above jar and WP. No torque readings till 6045', 2 DC above fishing jars. 2 hrs - WO circ iron from Dowell. 1 hr - RU swedge and flow tee to apply press and circ while press. 3-1/2 hrs - RIH and shoot 8 shots to perf DC w/1-11/16" perf f/6129-1/2' to 6133'. (DC between screw in sub at btm jars.) Unable to circ. RIH and attempt to perf DC above top jars w/8 shots, 2-1/8" perf. Still unable to circ. Rig FP w/string shot from backoff. Well began flowing while freepointing at 11:30 pm on 11/2/97. CWI. Annulus built to 85 PSI. Bled off to zero to rig to perf. Closed in after RU press built to 150 PSI. Bled off and divert to pit to control surface press. **Daily cost:\$13,162. Cumulative:\$265,589. M. R. Sliger**

ISLAND UNIT NO. 41

11/4/97: Day 16

Washing over fish in the Chapita formation at 6616 ft. MW:9.0 VIS:34 WL:15.8. 4 hrs - run in w/freepoint indicator and string shot, re-check freepoint and make backoff at 6044' WLM. POH and RD Dia-log. 7-1/2 hrs - LD 2 jts, PU kelly and circ and cond mud. 2-1/2 hrs - chain out of hole, LD shot DC. 1-1/2 hrs - PU shoe, 4 jts WP, bumper sub and jars. 4 hrs - TIH (Run #4). 1-1/4 hrs - work shoe over top of fish at 6040' KBM. 3-1/4 hrs - wash over fish f/6040' to 6065'. **Daily cost:\$44,604. Cumulative:\$310,193. M. R. Sliger**

11/5/97: Day 17

POH w/Fish #2 in the Chapita formation at 6616 ft. MW:8.9 VIS:33 WL:12.6. 5-1/2 hrs - wash over fish f/6065' to 6171'. 2 hrs - circ and cond hole (shaker cleaned up after btms up). 3 hrs - P&LD 7 jts w/Kelly and TOH w/wash pipe. 1-1/2 hrs - LD wash pipe. PU jars and bumper sub. 3 hrs - TIH w/Run #5. 1/2 hr - break circ and wash 18' to Top. 1-1/2 hrs - circ btms up. 2 hrs - screw into fish, PU and trip jars and pull 18'. LD 1 jt. Wt indicator quit working; unable to work pipe effectively. 1 hr - RU Dia-log and RIH w/CCL to verify fish. Tools stopped in 2nd DC down f/top at top circ perms. 4 hrs - PU kelly, pump pill and POH. **Daily cost:\$16,700. Cumulative:\$326,893. M. R. Sliger**

11/6/97: Day 18

TIH w/overshot in the Chapita formation at 6616 ft. MW:8.9 VIS:37 WL:8.8. 3 hrs - LD Fish #2 and tools, PU 1 jt, add wash pipe. 1/4 hr - service rig. 3-1/4 hrs - W.O. wt indicator. 3 hrs - TIH w/2 jts 7-3/8" wash pipe. 3-1/2 hrs - wash down f/6050' to 6383' (fish moved 60' down hole). 2 hrs - circ and cond hole. 4-1/2 hrs - pull 7 jts w/kelly, pump pill and TOH w/wash pipe. 1-1/2 hrs - LD wash pipe and PU overshot and accelerator. 3 hrs - TIH w/overshot. **Daily cost:\$12,752. Cumulative:\$339,645. M. R. Sliger**

11/7/97: Day 19

TOH f/logs in the Chapita formation at 6665 ft. Drilled 49' in 4 hrs. MW:9.1 VIS:36 WL:10.4. 1-1/4 hrs - wash down to top of fish and circ btms up. 1/4 hr - engage fish and jar loose. 4 hrs - chain out of hole w/fish. 3-1/2 hrs - LD and load out fish and tools. 1 hr - PU nine 6" DC's. 2-3/4 hrs - TIH. 2-3/4 hrs - wash to btm f/6037'; 40' fill. 1 hr - circ, btms up. 1-1/4 hrs - made 10 std wiper trip. 1-1/2 hrs - circ and cond for logs. 3/4 hr - pump pill and TOH f/logs. **Daily cost:\$14,678. Cumulative:\$354,323. M. R. Sliger**

UNITED STATES
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SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

822' FNL, 985' FWL, NW NW (Surface Location)
18-10S-20E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 41

9. API WELL NO.

43-047-32968

10. FIELD AND POOL, OR EXPLORATORY AREA

Island-Wasatch

11. COUNTY OR PARISH, STATE

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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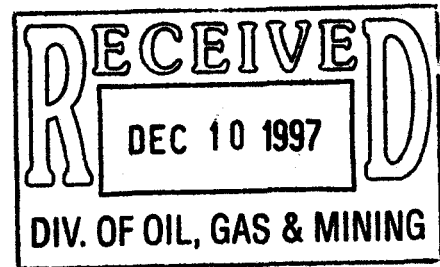
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Wexpro proposes to install the production equipment on the above location as per the attached schematic.



14. I hereby certify that the foregoing is true and correct

Signed

A handwritten signature in dark ink, appearing to be "C. J. [unclear]", written over a horizontal line.

Title

Operations Manager

Date

120597

(This space for Federal or State office use)

Approved by

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Date

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Budget Bureau No. 1004-0135
Expires: March 31, 1993

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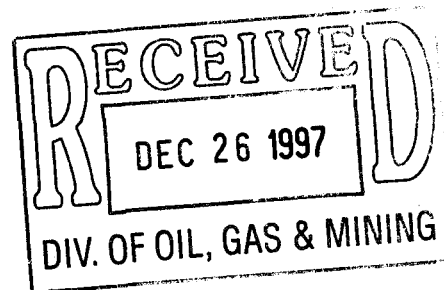
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Attached are the daily drilling reports for the above well through December 21, 1997.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager

Date

12/29/97

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ISLAND UNIT NO. 41 - COMPLETION

12/6/97

Perfs:None. PBD:6619'. RU Cudd coiled tbg w/Weatherford D237 HF w/3" PDC type bit. Circ down to 6619' KBM. Displaced hole and spooled 1-1/4" tbg out of hole. Jetted spool w/nitrogen and RD. Hole full w/2% KCl. Will move onto Island No. 39 on 12/7/97. Cleaned f/6518' to 6619'. **Daily cost:\$10,811. Cumulative:\$10,811. W.T. Davey**

12/8/97

Perfs:None. PBD:6619'. Operations suspended due to storm.
Daily cost:\$0. Cumulative:\$10,811. W. T. Davey

12/15/97

NU 5000# BOP's w/double sets of blind rams installed. Hauling frac wtr to location. Ten 500 bbl fracmasters on location and two sandmasters. Deadmen and tbg spools installed.
Daily cost on each well:\$2,279. Cum Cost:\$2,279. J. Gordon

12/16/97

Perfs:6442 - 6472' and 6586 - 6596'. Fm:Wasatch. PBD:6602'. RU Double Jack to press test csg and BOP stack. Tested both sets of blind rams, upper side valve on BOP, tbg spool, both side valves on tbg spool and production csg to 5000 PSIG for 15 mins; held okay. RU Halliburton Wireline Service to perf. Perf the Wasatch intervals f/6442' to 6472' and 6586' to 6596' w/2 SPF. Used a 3-1/8" carrier and 10 gram shaped charges. RD Halliburton and move to Island Unit 37. W.O. fracture treatment.
Daily cost:\$7,114. Cum Cost:\$9,393. J. Gordon

12/17/97

Perfs:6442 - 6472' and 6586 - 6596'. Fm:Wasatch. PBD:6602'. SICP:25 PSIG. Waiting on fracture treatment. **Daily cost:\$3,626. Cum Cost:\$489,987. J. Gordon**

12/18/97

Perfs:6442 - 6472' and 6586 - 6596'. Fm:Wasatch. PBD:6602'. SICP:25 PSIG. Well shut in. Waiting on fracture treatment. **Daily cost:\$1,381. Cum Cost:\$491,368. J. Gordon**

12/19/97

Perfs:6442 - 6472' and 6586 - 6596'. Fm:Wasatch. PBD:6602'. SICP:50 PSIG. Well shut in. RU Halliburton to fracture treat. Press test lines to 5000 PSIG. Fracture treat well as follows:

ISLAND UNIT NO. 41 - COMPLETION/WORKOVER

12/19/97 CONTINUED:

<u>Stage</u>	<u>Rate</u>	<u>Pressure</u>	<u>Volume</u>	<u>Remarks:</u>
Pad	25 BPM	2850 PSIG	9000 gal	Press up to 5050 PSIG. Possibly ice plug. Slight increase in press at formation.

2 ppg	25 BPM	2790 PSIG	2000 gal
3 ppg	25 BPM	2625 PSIG	3000 gal
4 ppg	25 BPM	2605 PSIG	6000 gal
5 ppg	25 BPM	2515 PSIG	10,000 gal
6 ppg	25 BPM	2380 PSIG	14,000 gal
Flush	25 BPM	2750 PSIG	4,160 gal

ISIP:2348 PSIG, 5 mins:2219 PSIG, 10 mins:2164 PSIG, 15 mins:2136 PSIG. Avg injection rate of 25 BPM at 2520 PSIG. Max press 2990 PSIG and well broke down at 2990 PSIG. Pumped a total of 171,100# 20/40 sand in 1148.3 bbls gelled wtr. SWI and RD Halliburton. Move to Island Unit #39. SWI. SICP:2150 PSIG. Opened well on 10/64" choke. **Daily cost:\$49,481. Cumulative:\$540,849.** J. Gordon

12/20/97

Perfs:6442 - 6472' and 6586 - 6596'. Fm:Wasatch. PBD:6602'. FCP:25 PSIG on 14/64" choke. Well flowing to clean up after fracture treatment. Flowing wtr and a small amt of gas TSTM. Open wide open and well flowing an estimated 5 bbls wtr per hr. RU Tefteller to run depth determination. Tag fill at 6444' KBM. RD Tefteller.

Daily cost:\$1,936. Cumulative:\$542,785. J. Gordon

12/21/97

Perfs:6442 - 6472' and 6586 - 6596'. Fm:Wasatch. PBD:6444'. FCP:Zero PSIG, wide open. Well flowing small amt of wtr, estimate rate to be 2 BPH and a small amt of gas TSTM. Load fluid recovered estimated to be 382 bbls. Total load fluid 1250 bbls. SWI and drain test lines. Will pump 50 gals diesel down BOP stack and secure well until 12/29/97.

Daily cost:\$1,382. Cumulative:\$544,167. J. Gordon

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

822' FNL, 985' FWL, NW NW (Surface Location)
18-10S-20E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 41

9. API WELL NO.

43-047-32968

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

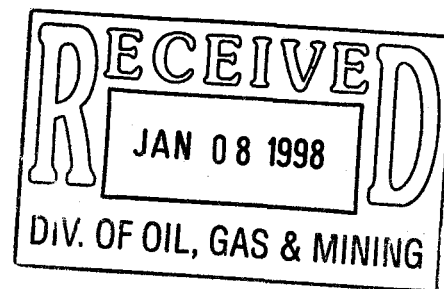
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other WELL HISTORY

☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports for the above well through January 1, 1998.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager

Date

01/08/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

ISLAND UNIT NO. 41 - COMPLETION

12/6/97

Perfs:None. PBD:6619'. RU Cudd coiled tbg w/Weatherford D237 HF w/3" PDC type bit. Circ down to 6619' KBM. Displaced hole and spooled 1-1/4" tbg out of hole. Jetted spool w/nitrogen and RD. Hole full w/2% KCl. Will move onto Island No. 39 on 12/7/97. Cleaned f/6518' to 6619'. **Daily cost:\$10,811. Cumulative:\$10,811.** W.T. Davey

12/8/97

Perfs:None. PBD:6619'. Operations suspended due to storm.
Daily cost:\$0. Cumulative:\$10,811. W. T. Davey

12/15/97

NU 5000# BOP's w/double sets of blind rams installed. Hauling frac wtr to location. Ten 500 bbl fracmasters on location and two sandmasters. Deadmen and tbg spools installed.
Daily cost on each well:\$2,279. Cum Cost:\$2,279. J. Gordon

12/16/97

Perfs:6442 - 6472' and 6586 - 6596'. Fm:Wasatch. PBD:6602'. RU Double Jack to press test csg and BOP stack. Tested both sets of blind rams, upper side valve on BOP, tbg spool, both side valves on tbg spool and production csg to 5000 PSIG for 15 mins; held okay. RU Halliburton Wireline Service to perf. Perf the Wasatch intervals f/6442' to 6472' and 6586' to 6596' w/2 SPF. Used a 3-1/8" carrier and 10 gram shaped charges. RD Halliburton and move to Island Unit 37. W.O. fracture treatment.
Daily cost:\$7,114. Cum Cost:\$9,393. J. Gordon

12/17/97

Perfs:6442 - 6472' and 6586 - 6596'. Fm:Wasatch. PBD:6602'. SICP:25 PSIG. Waiting on fracture treatment. **Daily cost:\$3,626. Cum Cost:\$489,987.** J. Gordon

12/18/97

Perfs:6442 - 6472' and 6586 - 6596'. Fm:Wasatch. PBD:6602'. SICP:25 PSIG. Well shut in. Waiting on fracture treatment. **Daily cost:\$1,381. Cum Cost:\$491,368.** J. Gordon

12/19/97

Perfs:6442 - 6472' and 6586 - 6596'. Fm:Wasatch. PBD:6602'. SICP:50 PSIG. Well shut in. RU Halliburton to fracture treat. Press test lines to 5000 PSIG. Fracture treat well as follows:

ISLAND UNIT NO. 41 - COMPLETION/WORKOVER

12/19/97 CONTINUED:

<u>Stage</u>	<u>Rate</u>	<u>Pressure</u>	<u>Volume</u>	<u>Remarks:</u>
Pad	25 BPM	2850 PSIG	9000 gal	Press up to 5050 PSIG. Possibly ice plug. Slight increase in press at formation.
2 ppg	25 BPM	2790 PSIG	2000 gal	
3 ppg	25 BPM	2625 PSIG	3000 gal	
4 ppg	25 BPM	2605 PSIG	6000 gal	
5 ppg	25 BPM	2515 PSIG	10,000 gal	
6 ppg	25 BPM	2380 PSIG	14,000 gal	
Flush	25 BPM	2750 PSIG	4,160 gal	

ISIP:2348 PSIG, 5 mins:2219 PSIG, 10 mins:2164 PSIG, 15 mins:2136 PSIG. Avg injection rate of 25 BPM at 2520 PSIG. Max press 2990 PSIG and well broke down at 2990 PSIG. Pumped a total of 171,100# 20/40 sand in 1148.3 bbls gelled wtr. SWI and RD Halliburton. Move to Island Unit #39. SWI. SICP:2150 PSIG. Opened well on 10/64" choke. **Daily cost:\$49,481. Cumulative:\$540,849.** J. Gordon

12/20/97

Perfs:6442 - 6472' and 6586 - 6596'. Fm:Wasatch. PBD:6602'. FCP:25 PSIG on 14/64" choke. Well flowing to clean up after fracture treatment. Flowing wtr and a small amt of gas TSTM. Open wide open and well flowing an estimated 5 bbls wtr per hr. RU Tefteller to run depth determination. Tag fill at 6444' KBM. RD Tefteller. **Daily cost:\$1,936. Cumulative:\$542,785.** J. Gordon

12/21/97

Perfs:6442 - 6472' and 6586 - 6596'. Fm:Wasatch. PBD:6444'. FCP:Zero PSIG, wide open. Well flowing small amt of wtr, estimate rate to be 2 BPH and a small amt of gas TSTM. Load fluid recovered estimated to be 382 bbls. Total load fluid 1250 bbls. SWI and drain test lines. Will pump 50 gals diesel down BOP stack and secure well until 12/29/97. **Daily cost:\$1,382. Cumulative:\$544,167.** J. Gordon

12/22/97

Perfs:6442 - 6472' and 6586 - 6596'. Fm:Wasatch. PBD:6444'. SICP:Zero Well secure and shut in for holidays. Costs through 12/28/97. **Daily cost:\$4,152. Cumulative:\$548,319.** J. Gordon

12/29/97

Perfs:6442-7462' & 6586-6596'. Fm:Wasatch. PBD:6444'. SICP:100 PSIG. MI&RU Colorado Well Service swab rig. Open well to burn pit and well flowed out all diesel and began flowing wtr. Unable to swab well, swab cups mismatched w/mandrel. SWI and drained lines. **Daily cost:\$2,647. Cumulative:\$550,966.** J. Gordon

ISLAND UNIT NO. 41 - COMPLETION

12/30/97

Perfs:6442-6462' & 6586-6596'. Fm:Wasatch. PBD:6444'. SICP:100 PSIG. Make up swab and bleed off press. Well flowing approx 5 - 6 bbls per hr of foamy wtr. Run swab. Had trouble working through the ice in the BOP's. Swab 65 - 75 bbls wtr in 25 runs. Well began to flow when swabbing f/900'. Let flow to clean up and SI. WSI while RD swab rig. SICP:650 PSIG. Opened well to flare pit on 16/64" choke. Move swab rig to Island Unit 37. Well flowing at 700 PSIG on 16/64" choke. Well not flowing much liquids. Change choke to 22/64" choke. Well began producing a small amt of high pour point crude after flowing for 4 hrs. Estimate about 1/2 gal/hr. FCP:200 PSIG on 22/64" choke. Well flowing gas and slugs of liquid. Left well flowing w/flow testers. Estimate recovering an additional 250 bbls load fluid until 5 pm.

TIME	CASING	MCF	CHOKE	REMARKS
5:00 pm	190	-	22/64	Est. 250 bbls wtr recovered.
6:00 pm	160	367	"	Burnable gas,good steady flare.
10:00 pm	120	275	"	-
Midnight	120	275	"	-
4:00 am	120	275	"	-
7:00 am	100	229	"	-

Daily cost:\$1,069. Cumulative:\$552,035. J. Gordon

12/31/97

Perfs:6442-6462' & 6586-6596'. Fm:Wasatch. PBD:6444'. FCP:100 PSIG on 22/64" choke. Calculated rate of 229 MCFD. Occasional slug of liquid, no crude.

TIME	CASING	MCF	CHOKE	REMARKS
8 am	100	229	22/64	-
Noon	100	258	"	-
4 pm	100	258	"	-
8 pm	100	258	"	-
Midnight	100	258	"	-
7 am	100	258	"	-

Daily cost:\$3,016. Cumulative:\$555,051. J. Gordon

ISLAND UNIT NO. 41 - COMPLETION

1/1/98

Perfs:6442-6462' & 6586-6596'. Fm:Wasatch. PBD:6444'. FCP:100 PSIG on 22/64" choke. Calculated rate of 258 MCFD and less than 10 BWPD. SWI. W.O. completion rig.

Daily cost:\$1,348. Cumulative:\$556,399. J. Gordon

UNITED STATES
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SUBMIT IN TRIPLICATE

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OIL GAS
☐ WELL ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

822' FNL, 985' FWL, NW NW (Surface Location)
18-10S-20E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 41

9. API WELL NO.

43-047-32968

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

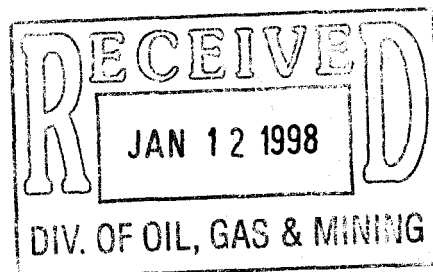
☐ Abandonment
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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports for the above well through January 8, 1998.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager

Date

01/09/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

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*See Instruction on Reverse Side

ISLAND UNIT NO. 41 - COMPLETION

12/6/97

Perfs:None. PBD:6619'. RU Cudd coiled tbg w/Weatherford D237 HF w/3" PDC type bit. Circ down to 6619' KBM. Displaced hole and spooled 1-1/4" tbg out of hole. Jetted spool w/nitrogen and RD. Hole full w/2% KCl. Will move onto Island No. 39 on 12/7/97. Cleaned f/6518' to 6619'. **Daily cost:\$10,811. Cumulative:\$10,811. W.T. Davey**

12/8/97

Perfs:None. PBD:6619'. Operations suspended due to storm.
Daily cost:\$0. Cumulative:\$10,811. W. T. Davey

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NU 5000# BOP's w/double sets of blind rams installed. Hauling frac wtr to location. Ten 500 bbl fracmasters on location and two sandmasters. Deadmen and tbg spools installed.
Daily cost on each well:\$2,279. Cum Cost:\$2,279. J. Gordon

12/16/97

Perfs:6442 - 6472' and 6586 - 6596'. Fm:Wasatch. PBD:6602'. RU Double Jack to press test csg and BOP stack. Tested both sets of blind rams, upper side valve on BOP, tbg spool, both side valves on tbg spool and production csg to 5000 PSIG for 15 mins; held okay. RU Halliburton Wireline Service to perf. Perf the Wasatch intervals f/6442' to 6472' and 6586' to 6596' w/2 SPF. Used a 3-1/8" carrier and 10 gram shaped charges. RD Halliburton and move to Island Unit 37. W.O. fracture treatment.
Daily cost:\$7,114. Cum Cost:\$9,393. J. Gordon

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Perfs:6442 - 6472' and 6586 - 6596'. Fm:Wasatch. PBD:6602'. SICP:25 PSIG. Waiting on fracture treatment. **Daily cost:\$3,626. Cum Cost:\$489,987. J. Gordon**

12/18/97

Perfs:6442 - 6472' and 6586 - 6596'. Fm:Wasatch. PBD:6602'. SICP:25 PSIG. Well shut in. Waiting on fracture treatment. **Daily cost:\$1,381. Cum Cost:\$491,368. J. Gordon**

12/19/97

Perfs:6442 - 6472' and 6586 - 6596'. Fm:Wasatch. PBD:6602'. SICP:50 PSIG. Well shut in. RU Halliburton to fracture treat. Press test lines to 5000 PSIG. Fracture treat well as follows:

ISLAND UNIT NO. 41 - COMPLETION/WORKOVER

12/19/97 CONTINUED:

<u>Stage</u>	<u>Rate</u>	<u>Pressure</u>	<u>Volume</u>	<u>Remarks:</u>
Pad	25 BPM	2850 PSIG	9000 gal	Press up to 5050 PSIG. Possibly ice plug. Slight increase in press at formation.
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ISIP:2348 PSIG, 5 mins:2219 PSIG, 10 mins:2164 PSIG, 15 mins:2136 PSIG. Avg injection rate of 25 BPM at 2520 PSIG. Max press 2990 PSIG and well broke down at 2990 PSIG. Pumped a total of 171,100# 20/40 sand in 1148.3 bbls gelled wtr. SWI and RD Halliburton. Move to Island Unit #39. SWI. SICP:2150 PSIG. Opened well on 10/64" choke. **Daily cost:\$49,481. Cumulative:\$540,849.** J. Gordon

12/20/97

Perfs:6442 - 6472' and 6586 - 6596'. Fm:Wasatch. PBD:6602'. FCP:25 PSIG on 14/64" choke. Well flowing to clean up after fracture treatment. Flowing wtr and a small amt of gas TSTM. Open wide open and well flowing an estimated 5 bbls wtr per hr. RU Tefteller to run depth determination. Tag fill at 6444' KBM. RD Tefteller.

Daily cost:\$1,936. Cumulative:\$542,785. J. Gordon

12/21/97

Perfs:6442 - 6472' and 6586 - 6596'. Fm:Wasatch. PBD:6444'. FCP:Zero PSIG, wide open. Well flowing small amt of wtr, estimate rate to be 2 BPH and a small amt of gas TSTM. Load fluid recovered estimated to be 382 bbls. Total load fluid 1250 bbls. SWI and drain test lines. Will pump 50 gals diesel down BOP stack and secure well until 12/29/97.

Daily cost:\$1,382. Cumulative:\$544,167. J. Gordon

12/22/97

Perfs:6442 - 6472' and 6586 - 6596'. Fm:Wasatch. PBD:6444'. SICP:Zero Well secure and shut in for holidays. Costs through 12/28/97.

Daily cost:\$4,152. Cumulative:\$548,319. J. Gordon

12/29/97

Perfs:6442-7462' & 6586-6596'. Fm:Wasatch. PBD:6444'. SICP:100 PSIG. MI&RU Colorado Well Service swab rig. Open well to burn pit and well flowed out all diesel and began flowing wtr. Unable to swab well, swab cups mismatched w/mandrel. SWI and drained lines. **Daily cost:\$2,647. Cumulative:\$550,966.** J. Gordon

ISLAND UNIT NO. 41 - COMPLETION

12/30/97

Perfs:6442-6462' & 6586-6596'. Fm:Wasatch. PBD:6444'. SICP:100 PSIG. Make up swab and bleed off press. Well flowing approx 5 - 6 bbls per hr of foamy wtr. Run swab. Had trouble working through the ice in the BOP's. Swab 65 - 75 bbls wtr in 25 runs. Well began to flow when swabbing f/900'. Let flow to clean up and SI. WSI while RD swab rig. SICP:650 PSIG. Opened well to flare pit on 16/64" choke. Move swab rig to Island Unit 37. Well flowing at 700 PSIG on 16/64" choke. Well not flowing much liquids. Change choke to 22/64" choke. Well began producing a small amt of high pour point crude after flowing for 4 hrs. Estimate about 1/2 gal/hr. FCP:200 PSIG on 22/64" choke. Well flowing gas and slugs of liquid. Left well flowing w/flow testers. Estimate recovering an additional 250 bbls load fluid until 5 pm.

TIME	CASING	MCF	CHOKE	REMARKS
5:00 pm	190	-	22/64	Est. 250 bbls wtr recovered.
6:00 pm	160	367	"	Burnable gas, good steady flare.
10:00 pm	120	275	"	-
Midnight	120	275	"	-
4:00 am	120	275	"	-
7:00 am	100	229	"	-

Daily cost:\$1,069. Cumulative:\$552,035. J. Gordon

12/31/97

Perfs:6442-6462' & 6586-6596'. Fm:Wasatch. PBD:6444'. FCP:100 PSIG on 22/64" choke. Calculated rate of 229 MCFD. Occasional slug of liquid, no crude.

TIME	CASING	MCF	CHOKE	REMARKS
8 am	100	229	22/64	-
Noon	100	258	"	-
4 pm	100	258	"	-
8 pm	100	258	"	-
Midnight	100	258	"	-
7 am	100	258	"	-

Daily cost:\$3,016. Cumulative:\$555,051. J. Gordon

ISLAND UNIT NO. 41 - COMPLETION

1/1/98

Perfs:6442-6462' & 6586-6596'. Fm:Wasatch. PBD:6444'. FCP:100 PSIG on 22/64" choke. Calculated rate of 258 MCFD and less than 10 BWPD. SWI. W.O. completion rig. **Daily cost:\$1,348. Cumulative:\$556,399. J. Gordon**

1/2/98

Perfs:6442-6462' & 6586-6596'. Fm:Wasatch. PBD:6444'. Well shut in. W.O. completion rig. **Daily cost:\$950. Cumulative:\$557,349. J. Gordon**

1/6/98

Perfs:6442-6462' & 6586-6596'. Fm:Wasatch. PBD:6444'. SICP:1700 PSIG. **Daily cost:\$2,833. Cumulative:\$560,180. J. Gordon**

1/7/98

Perfs:6442-6462' & 6586-6596'. Fm:Wasatch. PBD:6444'. SICP:1725 PSIG. Install companion flange and RU Tefteller. Run 1.875" gauge ring and tag at 6422' KBM. POH and run BHP instrument. Make gradient stops at 2000', 3000', 4000', 5000', 5500', 6000', 6200' and 6400'. BHT is 147°F and BHP at 6400' is 2486'. FL at approx 5100'. RD Tefteller. **Daily cost:\$2,777. Cumulative:\$562,957. J. Gordon**

1/8/98

Perfs:6442-6462' & 6586-6596'. Fm:Wasatch. PBD:6444'. SICP:1720 PSIG. W. O. completion rig. **Daily cost:\$1,105. Cumulative:\$564,064. J. Gordon**

UNITED STATES
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SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL GAS
☐ WELL ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

822' FNL, 985' FWL, NW NW (Surface Location)
18-10S-20E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 41

9. API WELL NO.

43-047-32968

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

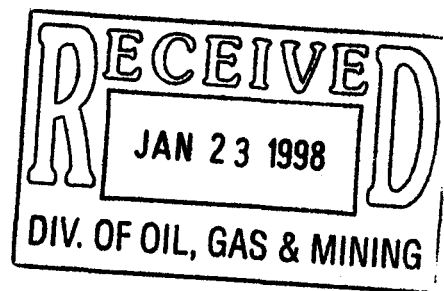
☐ Abandonment
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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports for the above well through January 15, 1998.



14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Operations Manager

Date 01/16/98

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

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*See Instruction on Reverse Side

ISLAND UNIT NO. 41 - COMPLETION

12/6/97

Perfs:None. PBD:6619'. RU Cudd coiled tbg w/Weatherford D237 HF w/3" PDC type bit. Circ down to 6619' KBM. Displaced hole and spooled 1-1/4" tbg out of hole. Jetted spool w/nitrogen and RD. Hole full w/2% KCl. Will move onto Island No. 39 on 12/7/97. Cleaned f/6518' to 6619'. **Daily cost:\$10,811. Cumulative:\$10,811. W.T. Davey**

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Perfs:None. PBD:6619'. Operations suspended due to storm.
Daily cost:\$0. Cumulative:\$10,811. W. T. Davey

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NU 5000# BOP's w/double sets of blind rams installed. Hauling frac wtr to location. Ten 500 bbl fracmasters on location and two sandmasters. Deadmen and tbg spools installed.
Daily cost on each well:\$2,279. Cum Cost:\$2,279. J. Gordon

12/16/97

Perfs:6442 - 6472' and 6586 - 6596'. Fm:Wasatch. PBD:6602'. RU Double Jack to press test csg and BOP stack. Tested both sets of blind rams, upper side valve on BOP, tbg spool, both side valves on tbg spool and production csg to 5000 PSIG for 15 mins; held okay. RU Halliburton Wireline Service to perf. Perf the Wasatch intervals f/6442' to 6472' and 6586' to 6596' w/2 SPF. Used a 3-1/8" carrier and 10 gram shaped charges. RD Halliburton and move to Island Unit 37. W.O. fracture treatment.
Daily cost:\$7,114. Cum Cost:\$9,393. J. Gordon

12/17/97

Perfs:6442 - 6472' and 6586 - 6596'. Fm:Wasatch. PBD:6602'. SICP:25 PSIG. Waiting on fracture treatment. **Daily cost:\$3,626. Cum Cost:\$489,987. J. Gordon**

12/18/97

Perfs:6442 - 6472' and 6586 - 6596'. Fm:Wasatch. PBD:6602'. SICP:25 PSIG. Well shut in. Waiting on fracture treatment. **Daily cost:\$1,381. Cum Cost:\$491,368. J. Gordon**

12/19/97

Perfs:6442 - 6472' and 6586 - 6596'. Fm:Wasatch. PBD:6602'. SICP:50 PSIG. Well shut in. RU Halliburton to fracture treat. Press test lines to 5000 PSIG. Fracture treat well as follows:

ISLAND UNIT NO. 41 - COMPLETION/WORKOVER

12/19/97 CONTINUED:

<u>Stage</u>	<u>Rate</u>	<u>Pressure</u>	<u>Volume</u>	<u>Remarks:</u>
Pad	25 BPM	2850 PSIG	9000 gal	Press up to 5050 PSIG. Possibly ice plug. Slight increase in press at formation.
2 ppg	25 BPM	2790 PSIG	2000 gal	
3 ppg	25 BPM	2625 PSIG	3000 gal	
4 ppg	25 BPM	2605 PSIG	6000 gal	
5 ppg	25 BPM	2515 PSIG	10,000 gal	
6 ppg	25 BPM	2380 PSIG	14,000 gal	
Flush	25 BPM	2750 PSIG	4,160 gal	

ISIP:2348 PSIG, 5 mins:2219 PSIG, 10 mins:2164 PSIG, 15 mins:2136 PSIG. Avg injection rate of 25 BPM at 2520 PSIG. Max press 2990 PSIG and well broke down at 2990 PSIG. Pumped a total of 171,100# 20/40 sand in 1148.3 bbls gelled wtr. SWI and RD Halliburton. Move to Island Unit #39. SWI. SICP:2150 PSIG. Opened well on 10/64" choke. **Daily cost:\$49,481. Cumulative:\$540,849. J. Gordon**

12/20/97

Perfs:6442 - 6472' and 6586 - 6596'. Fm:Wasatch. PBD:6602'. FCP:25 PSIG on 14/64" choke. Well flowing to clean up after fracture treatment. Flowing wtr and a small amt of gas TSTM. Open wide open and well flowing an estimated 5 bbls wtr per hr. RU Tefteller to run depth determination. Tag fill at 6444' KBM. RD Tefteller. **Daily cost:\$1,936. Cumulative:\$542,785. J. Gordon**

12/21/97

Perfs:6442 - 6472' and 6586 - 6596'. Fm:Wasatch. PBD:6444'. FCP:Zero PSIG, wide open. Well flowing small amt of wtr, estimate rate to be 2 BPH and a small amt of gas TSTM. Load fluid recovered estimated to be 382 bbls. Total load fluid 1250 bbls. SWI and drain test lines. Will pump 50 gals diesel down BOP stack and secure well until 12/29/97. **Daily cost:\$1,382. Cumulative:\$544,167. J. Gordon**

12/22/97

Perfs:6442 - 6472' and 6586 - 6596'. Fm:Wasatch. PBD:6444'. SICP:Zero Well secure and shut in for holidays.Costs through 12/28/97. **Daily cost:\$4,152. Cumulative:\$548,319. J. Gordon**

12/29/97

Perfs:6442-7462' & 6586-6596'. Fm:Wasatch. PBD:6444'. SICP:100 PSIG. MI&RU Colorado Well Service swab rig. Open well to burn pit and well flowed out all diesel and began flowing wtr. Unable to swab well, swab cups mismatched w/mandrel. SWI and drained lines. **Daily cost:\$2,647. Cumulative:\$550,966. J. Gordon**

ISLAND UNIT NO. 41 - COMPLETION**12/30/97**

Perfs:6442-6462' & 6586-6596'. Fm:Wasatch. PBD:6444'. SICP:100 PSIG. Make up swab and bleed off press. Well flowing approx 5 - 6 bbls per hr of foamy wtr. Run swab. Had trouble working through the ice in the BOP's. Swab 65 - 75 bbls wtr in 25 runs. Well began to flow when swabbing f/900'. Let flow to clean up and SI. WSI while RD swab rig. SICP:650 PSIG. Opened well to flare pit on 16/64" choke. Move swab rig to Island Unit 37. Well flowing at 700 PSIG on 16/64" choke. Well not flowing much liquids. Change choke to 22/64" choke. Well began producing a small amt of high pour point crude after flowing for 4 hrs. Estimate about 1/2 gal/hr. FCP:200 PSIG on 22/64" choke. Well flowing gas and slugs of liquid. Left well flowing w/flow testers. Estimate recovering an additional 250 bbls load fluid until 5 pm.

TIME	CASING	MCF	CHOKE	REMARKS
5:00 pm	190	-	22/64	Est. 250 bbls wtr recovered.
6:00 pm	160	367	"	Burnable gas,good steady flare.
10:00 pm	120	275	"	-
Midnight	120	275	"	-
4:00 am	120	275	"	-
7:00 am	100	229	"	-

Daily cost:\$1,069. Cumulative:\$552,035. J. Gordon**12/31/97**

Perfs:6442-6462' & 6586-6596'. Fm:Wasatch. PBD:6444'. FCP:100 PSIG on 22/64" choke. Calculated rate of 229 MCFD. Occasional slug of liquid, no crude.

TIME	CASING	MCF	CHOKE	REMARKS
8 am	100	229	22/64	-
Noon	100	258	"	-
4 pm	100	258	"	-
8 pm	100	258	"	-
Midnight	100	258	"	-
7 am	100	258	"	-

Daily cost:\$3,016. Cumulative:\$555,051. J. Gordon

ISLAND UNIT NO. 41 - COMPLETION

1/1/98

Perfs:6442-6462' & 6586-6596'. Fm:Wasatch. PBD:6444'. FCP:100 PSIG on 22/64" choke. Calculated rate of 258 MCFD and less than 10 BWPD. SWI. W.O. completion rig. **Daily cost:\$1,348. Cumulative:\$556,399. J. Gordon**

1/2/98

Perfs:6442-6462' & 6586-6596'. Fm:Wasatch. PBD:6444'. Well shut in. W.O. completion rig. **Daily cost:\$950. Cumulative:\$557,349. J. Gordon**

1/6/98

Perfs:6442-6462' & 6586-6596'. Fm:Wasatch. PBD:6444'. SICP:1700 PSIG. **Daily cost:\$2,833. Cumulative:\$560,180. J. Gordon**

1/7/98

Perfs:6442-6462' & 6586-6596'. Fm:Wasatch. PBD:6444'. SICP:1725 PSIG. Install companion flange and RU Tefteller. Run 1.875" gauge ring and tag at 6422' KBM. POH and run BHP instrument. Make gradient stops at 2000', 3000', 4000', 5000', 5500', 6000', 6200' and 6400'. BHT is 147°F and BHP at 6400' is 2486'. FL at approx 5100'. RD Tefteller. **Daily cost:\$2,777. Cumulative:\$562,957. J. Gordon**

1/8/98

Perfs:6442-6462' & 6586-6596'. Fm:Wasatch. PBD:6444'. SICP:1720 PSIG. W. O. completion rig. **Daily cost:\$1,105. Cumulative:\$564,064. J. Gordon**

1/9/98

Perfs:None. Fm:Wasatch. PBD:6210'. SICP:1720 PSIG. Open well to pit to blow down and move DUCO Rig #3 f/Island Unit 37. RU rig and change upper set of rams to 2-3/8" pipe rams. Well flowed slug of liquids and some hydrocarbons. Kill well w/2% KCl and PU retrievable BP. Run RBP and 2-3/8" tbg in hole. Took 80 bbls to load hole. Well kicked w/111 jts in hole and floor hand closed blind rams on tbg. Let well blow down and pull jt of tbg. Replace and install stripping head, top kill w/12 bbls and RIH. Set RBP at 6210' KBM. Press test RBP to 4200 PSIG. Held okay. Pull 6 jts of tbg and secure well. Drain pump and lines. Secure well and SDFN. **Daily cost:\$5,154. Cumulative:\$569,218. J. Gordon**

1/10/98

Perfs:None. Fm:Wasatch. PBD:6210'. Well dead. Pull 2-3/8" tbg out of hole and LD. Change upper rams in BOP's to blind rams. W.O. fracture treatment and RD rig. Move to Island Unit 37. W.O. perf. **Daily cost:\$2,820. Cumulative:\$572,038. J. Gordon**

ISLAND UNIT NO. 41 - COMPLETION

1/11/98

Perfs:5876-5888', 5964-6024', 6056-6074', and 6118-6126'. Fm:Wasatch. PBD:6210'. SICP:Zero PSIG. RU Halliburton to perf. Perf 5876-5888', 5964-6024', 6056-6074', and 6118-6126' w/1 SPF in 5 runs. FL at 680'. Used a 3-1/8" carrier and 10 gram shots. RD Halliburton and secure well. W.O. fracture treatment.

Daily cost:\$5,474. Cumulative:\$577,512.

1/12/98

Perfs:5876-5888', 5964-6024', 6056-6074', and 6118-6126'. Fm:Wasatch. PBD:6210'. SICP:Zero PSIG. RU Halliburton to fracture. Hydraulically fracture treat well as follows:

Stage	Volume	Rate	Pressure	Remarks
Pad	16,000 gals	25.8 bpm	2582 psig	Break down at 2620 psig
2 ppg	2,500 gals	26.1 bpm	2489 psig	
3 ppg	5,000 gals	26.5 bpm	2337 psig	
4 ppg	10,000 gals	27.1 bpm	2327 psig	
5 ppg	20,000 gals	27.7 bpm	2263 psig	
6 ppg	2,350 gals	27.6 bpm	2211 psig	
Flush	2,970 gals	27.0 bpm	2650 psig	Underflush for sand plug.

ISIP:2095 psig, 5 mins:2036 psig, 10 mins:2001 psig, 15 mins:1966 psig. Pumped a total of 311,500# 20/40 sand in 1905 bbls of gelled wtr. Avg injection rate of 27.2 bpm at 2350 psig. Max press of 2750 psig. Fracture gradient 0.78 psi/ft. SD to let sand plug settle. Pump 430 gals at 2.3 bpm rate and press slowly increasing. SD. Total load fluid 2000 bbls. RU Halliburton WLS and RIH w/perf gun. Tag sand at 5897'. Run 2nd gun and tag sand at 5897'. POH. Perf 5502-5538' w/4 SPF. Used 3-1/8" carrier and 10 gram shots. RD perfs and fracture equip. SICP:1040 psig. Flow well to clean up on 10/64" choke.

DATE	TIME	CSG	MCF	CHOKE	REMARKS
1/12/98	5 pm	1090	-	10/64"	SI, open to pit.
"	5:15 pm	900	-	"	100% water.
"	5:30 pm	850	-	"	"
"	5:45 pm	800	-	"	"
"	6 pm	750	-	"	"
"	9 pm	300	-	"	100% wtr, change choke to 48/64".
"	11 pm	0	-	48/64"	100% water.
1/13/98	1 am	10	-	22/64"	100% wtr, change choke to 22/64".
"	3 am	250	72	"	90% water.
"	5 am	500	143	"	"
"	7 am	800	229	"	"

Daily cost:\$77,139. Cumulative:\$654,651.

ISLAND UNIT NO. 41 - COMPLETION**1/13/98**

Perfs:5502-5538', 5876-5888', 5964-6024', 6056-6074', and 6118-6126'. Fm:Wasatch. PBD:6210'. FCP:800 psig on a 22/64" choke. Burns most of the time. MI&RU DUCO Rig #3. Install 2' spacer spool. Move drillers console up and install ladder. Set tongs down and prepare to RU snubbing stack.

DATE	TIME	CSG	MCF	CHOKE	REMARKS
1/13/98	8 am	950	272	22/64"	90% water
"	Noon	1010	1157	"	60% water
"	4 pm	1000	2293	"	20% water
"	8 pm	900	2321	"	10% water
"	Midnight	900	2321	"	10% water
1/14/98	4 am	850	2314	"	5% water
"	7 am	800	2178	"	5% water

Daily cost:\$5,850. Cumulative:\$660,501.

1/14/98

Perfs:5502-5538', 5876-5888', 5964-6024', 6056-6074', & 6118-6126'. Fm:Wasatch. PBD:6210'. FCP:800 psig on a 22/64" choke. Well cleaned up and producing an est 5% wtr. Calculated rate of 2178 MCFD. Total fluid recovered is estimated to be 1215 bbls. RU Cudd Pressure Control snubbing unit. Change upper rams to 2-3/8" pipe rams. Make up BHA and RIH. BHA consists of RBP retrieving head, 2-3/8" string float, two 2-3/8" N-80 tbg subs, 2-3/8" string float, 1 jt 2-3/8", N-80 tbg and 1.81 Baker "F" nipple. Total length is 41.08'. PU and run 190 jts of tbg. Tag fill at 5873'± KBM. RU and wash down 1 jt using foamed nitrogen. String float leaking on 1st connection. Pump 12 bbls of 2% KCl wtr to top kill tbg and remove string float. Well back flowing and lower floats leaking. Pump 20 bbls 2% KCl wtr down tbg. P&SB 3 stds of tbg. SDFN. Well flowing.

DATE	TIME	CSG	MCF	CHOKE	REMARKS
1/14/98	8 am	850	2314	22/64"	5% water
"	Noon	800	2178	"	5% water
"	4 pm	650	-	"	Circ nitrogen
"	6 pm	850	2314	"	5% water, burnable gas
"	8 pm	850	2314	"	5% water
"	Midnight	825	2246	"	5% water
1/15/98	4 am	775	2110	"	5% water
"	7 am	750	2042	"	5% water

Daily cost:\$13,073. Cumulative:\$673,574. J. Gordon

ISLAND UNIT NO. 41 - COMPLETION

1/15/98

Perfs:5502-5538', 5876-5888', 5964-6024', 6056-6074', & 6118-6126'. Fm:Wasatch. PBD:6210'. FCP:750 psig on a 24/64" choke. Calculated rate 2042 psig. SITP:725 psig. Two lower string flat leaking. Install new float in upper string float, top kill tbg w/15 bbls 2% KCl wtr and install string float. Run 3 stds in hole and prepare to clean out w/foamed nitrogen. Wash down 11 jts plus 5' of tbg w/foamed nitrogen. Latch onto RBP at 6210' KBM. Pump 20 bbls sweep and boost w/nitrogen at 1500 SCFM. Load hole w/2% KCl wtr. Used 97 bbls. Work BP free, let equalize. P&LD 20 jts of 2-3/8" tbg. Well kicked w/10 jts out. Set RBP at 5625' KBM. SICP:600 psig. Blow down and well died. Well flowed back approx 40 bbls before dying. Hang tbg on lower pipe rams and RD snubbing unit. P&LD tbg. Secure well and SDFN. Will RD in morning and move to Island Unit 37.

DATE	TIME	CSG	MCF	CHOKE	REMARKS
1/15/98	8 am	700	-	22/64"	Circulate nitrogen
"	9 am	750	-	"	"
"	10 am	700	-	"	"
"	11 am	650	-	"	"
"	Noon	500	-	"	Circ nitrogen, changed choke
"	1 pm	0	-	"	Well dead

Daily cost:\$14,613. Cumulative:\$688,187. J. Gordon

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

822' FNL, 985' FWL, NW NW (Surface Location)
18-10S-20E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 41

9. API WELL NO.

43-047-32968

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

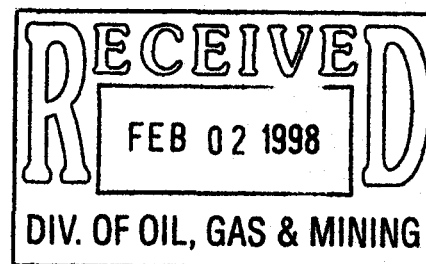
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other WELL HISTORY

☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports for the above well through January 25, 1998.



14. I hereby certify that the foregoing is true and correct

Operations Manager

01/27/98

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 41 - COMPLETION

12/6/97

Perfs:None. PBD:6619'. RU Cudd coiled tbg w/Weatherford D237 HF w/3" PDC type bit. Circ down to 6619' KBM. Displaced hole and spooled 1-1/4" tbg out of hole. Jetted spool w/nitrogen and RD. Hole full w/2% KCl. Will move onto Island No. 39 on 12/7/97. Cleaned f/6518' to 6619'. **Daily cost:\$10,811. Cumulative:\$10,811. W.T. Davey**

12/8/97

Perfs:None. PBD:6619'. Operations suspended due to storm.
Daily cost:\$0. Cumulative:\$10,811. W. T. Davey

12/15/97

NU 5000# BOP's w/double sets of blind rams installed. Hauling frac wtr to location. Ten 500 bbl fracmasters on location and two sandmasters. Deadmen and tbg spools installed.
Daily cost on each well:\$2,279. Cum Cost:\$2,279. J. Gordon

12/16/97

Perfs:6442 - 6472' and 6586 - 6596'. Fm:Wasatch. PBD:6602'. RU Double Jack to press test csg and BOP stack. Tested both sets of blind rams, upper side valve on BOP, tbg spool, both side valves on tbg spool and production csg to 5000 PSIG for 15 mins; held okay. RU Halliburton Wireline Service to perf. Perf the Wasatch intervals f/6442' to 6472' and 6586' to 6596' w/2 SPF. Used a 3-1/8" carrier and 10 gram shaped charges. RD Halliburton and move to Island Unit 37. W.O. fracture treatment.
Daily cost:\$7,114. Cum Cost:\$9,393. J. Gordon

12/17/97

Perfs:6442 - 6472' and 6586 - 6596'. Fm:Wasatch. PBD:6603'. SICP:25 PSIG. Waiting on fracture treatment. **Daily cost:\$3,626. Cum Cost:\$489,987. J. Gordon**

12/18/97

Perfs:6442 - 6472' and 6586 - 6596'. Fm:Wasatch. PBD:6602'. SICP:25 PSIG. Well shut in. Waiting on fracture treatment. **Daily cost:\$1,381. Cum Cost:\$491,368. J. Gordon**

12/19/97

Perfs:6442 - 6472' and 6586 - 6596'. Fm:Wasatch. PBD:6602'. SICP:50 PSIG. Well shut in. RU Halliburton to fracture treat. Press test lines to 5000 PSIG. Fracture treat well as follows:

ISLAND UNIT NO. 41 - COMPLETION/WORKOVER

12/19/97 CONTINUED:

<u>Stage</u>	<u>Rate</u>	<u>Pressure</u>	<u>Volume</u>	<u>Remarks:</u>
Pad	25 BPM	2850 PSIG	9000 gal	Press up to 5050 PSIG. Possibly ice plug. Slight increase in press at formation.
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3 ppg	25 BPM	2625 PSIG	3000 gal	
4 ppg	25 BPM	2605 PSIG	6000 gal	
5 ppg	25 BPM	2515 PSIG	10,000 gal	
6 ppg	25 BPM	2380 PSIG	14,000 gal	
Flush	25 BPM	2750 PSIG	4,160 gal	

ISIP:2348 PSIG, 5 mins:2219 PSIG, 10 mins:2164 PSIG, 15 mins:2136 PSIG. Avg injection rate of 25 BPM at 2520 PSIG. Max press 2990 PSIG and well broke down at 2990 PSIG. Pumped a total of 171,100# 20/40 sand in 1148.3 bbls gelled wtr. SWI and RD Halliburton. Move to Island Unit #39. SWI. SICP:2150 PSIG. Opened well on 10/64" choke. **Daily cost:\$49,481. Cumulative:\$540,849.** J. Gordon

12/20/97

Perfs:6442 - 6472' and 6586 - 6596'. Fm:Wasatch. PBD:6602'. FCP:25 PSIG on 14/64" choke. Well flowing to clean up after fracture treatment. Flowing wtr and a small amt of gas TSTM. Open wide open and well flowing an estimated 5 bbls wtr per hr. RU Tefteller to run depth determination. Tag fill at 6444' KBM. RD Tefteller. **Daily cost:\$1,936. Cumulative:\$542,785.** J. Gordon

12/21/97

Perfs:6442 - 6472' and 6586 - 6596'. Fm:Wasatch. PBD:6444'. FCP:Zero PSIG, wide open. Well flowing small amt of wtr, estimate rate to be 2 BPH and a small amt of gas TSTM. Load fluid recovered estimated to be 382 bbls. Total load fluid 1250 bbls. SWI and drain test lines. Will pump 50 gals diesel down BOP stack and secure well until 12/29/97. **Daily cost:\$1,382. Cumulative:\$544,167.** J. Gordon

12/22/97

Perfs:6442 - 6472' and 6586 - 6596'. Fm:Wasatch. PBD:6444'. SICP:Zero Well secure and shut in for holidays. Costs through 12/28/97. **Daily cost:\$4,152. Cumulative:\$548,319.** J. Gordon

12/29/97

Perfs:6442-7462' & 6586-6596'. Fm:Wasatch. PBD:6444'. SICP:100 PSIG. MI&RU Colorado Well Service swab rig. Open well to burn pit and well flowed out all diesel and began flowing wtr. Unable to swab well, swab cups mismatched w/mandrel. SWI and drained lines. **Daily cost:\$2,647. Cumulative:\$550,966.** J. Gordon

ISLAND UNIT NO. 41 - COMPLETION

12/30/97

Perfs:6442-6462' & 6586-6596'. Fm:Wasatch. PBD:6444'. SICP:100 PSIG. Make up swab and bleed off press. Well flowing approx 5 - 6 bbls per hr of foamy wtr. Run swab. Had trouble working through the ice in the BOP's. Swab 65 - 75 bbls wtr in 25 runs. Well began to flow when swabbing f/900'. Let flow to clean up and SI. WSI while RD swab rig. SICP:650 PSIG. Opened well to flare pit on 16/64" choke. Move swab rig to Island Unit 37. Well flowing at 700 PSIG on 16/64" choke. Well not flowing much liquids. Change choke to 22/64" choke. Well began producing a small amt of high pour point crude after flowing for 4 hrs. Estimate about 1/2 gal/hr. FCP:200 PSIG on 22/64" choke. Well flowing gas and slugs of liquid. Left well flowing w/flow testers. Estimate recovering an additional 250 bbls load fluid until 5 pm.

TIME	CASING	MCF	CHOKE	REMARKS
5:00 pm	190	-	22/64	Est. 250 bbls wtr recovered.
6:00 pm	160	367	"	Burnable gas, good steady flare.
10:00 pm	120	275	"	-
Midnight	120	275	"	-
4:00 am	120	275	"	-
7:00 am	100	229	"	-

Daily cost:\$1,069. Cumulative:\$552,035. J. Gordon

12/31/97

Perfs:6442-6462' & 6586-6596'. Fm:Wasatch. PBD:6444'. FCP:100 PSIG on 22/64" choke. Calculated rate of 229 MCFD. Occasional slug of liquid, no crude.

TIME	CASING	MCF	CHOKE	REMARKS
8 am	100	229	22/64	-
Noon	100	258	"	-
4 pm	100	258	"	-
8 pm	100	258	"	-
Midnight	100	258	"	-
7 am	100	258	"	-

Daily cost:\$3,016. Cumulative:\$555,051. J. Gordon

ISLAND UNIT NO. 41 - COMPLETION

1/1/98

Perfs:6442-6462' & 6586-6596'. Fm:Wasatch. PBD:6444'. FCP:100 PSIG on 22/64" choke. Calculated rate of 258 MCFD and less than 10 BWPD. SWI. W.O. completion rig. **Daily cost:\$1,348. Cumulative:\$556,399. J. Gordon**

1/2/98

Perfs:6442-6462' & 6586-6596'. Fm:Wasatch. PBD:6444'. Well shut in. W.O. completion rig. **Daily cost:\$950. Cumulative:\$557,349. J. Gordon**

1/6/98

Perfs:6442-6462' & 6586-6596'. Fm:Wasatch. PBD:6444'. SICP:1700 PSIG. **Daily cost:\$2,833. Cumulative:\$560,180. J. Gordon**

1/7/98

Perfs:6442-6462' & 6586-6596'. Fm:Wasatch. PBD:6444'. SICP:1725 PSIG. Install companion flange and RU Tefteller. Run 1.875" gauge ring and tag at 6422' KBM. POH and run BHP instrument. Make gradient stops at 2000', 3000', 4000', 5000', 5500', 6000', 6200' and 6400'. BHT is 147°F and BHP at 6400' is 2486'. FL at approx 5100'. RD Tefteller. **Daily cost:\$2,777. Cumulative:\$562,957. J. Gordon**

1/8/98

Perfs:6442-6462' & 6586-6596'. Fm:Wasatch. PBD:6444'. SICP:1720 PSIG. W. O. completion rig. **Daily cost:\$1,105. Cumulative:\$564,064. J. Gordon**

1/9/98

Perfs:None. Fm:Wasatch. PBD:6210'. SICP:1720 PSIG. Open well to pit to blow down and move DUCO Rig #3 f/Island Unit 37. RU rig and change upper set of rams to 2-3/8" pipe rams. Well flowed slug of liquids and some hydrocarbons. Kill well w/2% KCl and PU retrievable BP. Run RBP and 2-3/8" tbg in hole. Took 80 bbls to load hole. Well kicked w/111 jts in hole and floor hand closed blind rams on tbg. Let well blow down and pull jt of tbg. Replace and install stripping head, top kill w/12 bbls and RIH. Set RBP at 6210' KBM. Press test RBP to 4200 PSIG. Held okay. Pull 6 jts of tbg and secure well. Drain pump and lines. Secure well and SDFN.

Daily cost:\$5,154. Cumulative:\$569,218. J. Gordon

1/10/98

Perfs:None. Fm:Wasatch. PBD:6210'. Well dead. Pull 2-3/8" tbg out of hole and LD. Change upper rams in BOP's to blind rams. W.O. fracture treatment and RD rig. Move to Island Unit 37. W.O. perf. **Daily cost:\$2,820. Cumulative:\$572,038. J. Gordon**

ISLAND UNIT NO. 41 - COMPLETION

1/11/98

Perfs:5876-5888', 5964-6024', 6056-6074', and 6118-6126'. Fm:Wasatch. PBD:6210'. SICP:Zero PSIG. RU Halliburton to perf. Perf 5876-5888', 5964-6024', 6056-6074', and 6118-6126' w/1 SPF in 5 runs. FL at 680'. Used a 3-1/8" carrier and 10 gram shots. RD Halliburton and secure well. W.O. fracture treatment.

Daily cost:\$5,474. Cumulative:\$577,512.

1/12/98

Perfs:5876-5888', 5964-6024', 6056-6074', and 6118-6126'. Fm:Wasatch. PBD:6210'. SICP:Zero PSIG. RU Halliburton to fracture. Hydraulically fracture treat well as follows:

<u>Stage</u>	<u>Volume</u>	<u>Rate</u>	<u>Pressure</u>	<u>Remarks</u>
Pad	16,000 gals	25.8 bpm	2582 psig	Break down at 2620 psig
2 ppg	2,500 gals	26.1 bpm	2489 psig	
3 ppg	5,000 gals	26.5 bpm	2337 psig	
4 ppg	10,000 gals	27.1 bpm	2327 psig	
5 ppg	20,000 gals	27.7 bpm	2263 psig	
6 ppg	2,350 gals	27.6 bpm	2211 psig	
Flush	2,970 gals	27.0 bpm	2650 psig	Underflush for sand plug.

ISIP:2095 psig, 5 mins:2036 psig, 10 mins:2001 psig, 15 mins:1966 psig. Pumped a total of 311,500# 20/40 sand in 1905 bbls of gelled wtr. Avg injection rate of 27.2 bpm at 2350 psig. Max press of 2750 psig. Fracture gradient 0.78 psi/ft. SD to let sand plug settle. Pump 430 gals at 2.3 bpm rate and press slowly increasing. SD. Total load fluid 2000 bbls. RU Halliburton WLS and RIH w/perf gun. Tag sand at 5897'. Run 2nd gun and tag sand at 5897'. POH. Perf 5502-5538' w/4 SPF. Used 3-1/8" carrier and 10 gram shots. RD perfs and fracture equip. SICP:1040 psig. Flow well to clean up on 10/64" choke.

DATE	TIME	CSG	MCF	CHOKE	REMARKS
1/12/98	5 pm	1090	-	10/64"	SI, open to pit.
"	5:15 pm	900	-	"	100% water.
"	5:30 pm	850	-	"	"
"	5:45 pm	800	-	"	"
"	6 pm	750	-	"	"
"	9 pm	300	-	"	100% wtr, change choke to 48/64".
"	11 pm	0	-	48/64"	100% water.
1/13/98	1 am	10	-	22/64"	100% wtr, change choke to 22/64".
"	3 am	250	72	"	90% water.
"	5 am	500	143	"	"
"	7 am	800	229	"	"

Daily cost:\$77,139. Cumulative:\$654,651.

ISLAND UNIT NO. 41 - COMPLETION**1/13/98**

Perfs:5502-5538', 5876-5888', 5964-6024', 6056-6074', and 6118-6126'. Fm:Wasatch. PBD:6210'. FCP:800 psig on a 22/64" choke. Burns most of the time. MI&RU DUCO Rig #3. Install 2' spacer spool. Move drillers console up and install ladder. Set tongs down and prepare to RU snubbing stack.

DATE	TIME	CSG	MCF	CHOKE	REMARKS
1/13/98	8 am	950	272	22/64"	90% water
"	Noon	1010	1157	"	60% water
"	4 pm	1000	2293	"	20% water
"	8 pm	900	2321	"	10% water
"	Midnight	900	2321	"	10% water
1/14/98	4 am	850	2314	"	5% water
"	7 am	800	2178	"	5% water

Daily cost:\$5,850. Cumulative:\$660,501.

1/14/98

Perfs:5502-5538', 5876-5888', 5964-6024', 6056-6074', & 6118-6126'. Fm:Wasatch. PBD:6210'. FCP:800 psig on a 22/64" choke. Well cleaned up and producing an est 5% wtr. Calculated rate of 2178 MCFD. Total fluid recovered is estimated to be 1215 bbls. RU Cudd Pressure Control snubbing unit. Change upper rams to 2-3/8" pipe rams. Make up BHA and RIH. BHA consists of RBP retrieving head, 2-3/8" string float, two 2-3/8" N-80 tbg subs, 2-3/8" string float, 1 jt 2-3/8", N-80 tbg and 1.81 Baker "F" nipple. Total length is 41.08'. PU and run 190 jts of tbg. Tag fill at 5873'± KBM. RU and wash down 1 jt using foamed nitrogen. String float leaking on 1st connection. Pump 12 bbls of 2% KCl wtr to top kill tbg and remove string float. Well back flowing and lower floats leaking. Pump 20 bbls 2% KCl wtr down tbg. P&SB 3 stds of tbg. SDFN. Well flowing.

DATE	TIME	CSG	MCF	CHOKE	REMARKS
1/14/98	8 am	850	2314	22/64"	5% water
"	Noon	800	2178	"	5% water
"	4 pm	650	-	"	Circ nitrogen
"	6 pm	850	2314	"	5% water, burnable gas
"	8 pm	850	2314	"	5% water
"	Midnight	825	2246	"	5% water
1/15/98	4 am	775	2110	"	5% water
"	7 am	750	2042	"	5% water

Daily cost:\$13,073. Cumulative:\$673,574. J. Gordon

ISLAND UNIT NO. 41 - COMPLETION

1/15/98

Perfs:5502-5538', 5876-5888', 5964-6024', 6056-6074', & 6118-6126'. Fm:Wasatch. PBD:6210'. FCP:750 psig on a 24/64" choke. Calculated rate 2042 psig. SITP:725 psig. Two lower string flat leaking. Install new float in upper string float, top kill tbg w/15 bbls 2% KCl wtr and install string float. Run 3 stds in hole and prepare to clean out w/foamed nitrogen. Wash down 11 jts plus 5' of tbg w/foamed nitrogen. Latch onto RBP at 6210' KBM. Pump 20 bbls sweep and boost w/nitrogen at 1500 SCFM. Load hole w/2% KCl wtr. Used 97 bbls. Work BP free, let equalize. P&LD 20 jts of 2-3/8" tbg. Well kicked w/10 jts out. Set RBP at 5625' KBM. SICP:600 psig. Blow down and well died. Well flowed back approx 40 bbls before dying. Hang tbg on lower pipe rams and RD snubbing unit. P&LD tbg. Secure well and SDFN. Will RD in morning and move to Island Unit 37.

DATE	TIME	CSG	MCF	CHOKE	REMARKS
1/15/98	8 am	700	-	22/64"	Circulate nitrogen
"	9 am	750	-	"	"
"	10 am	700	-	"	"
"	11 am	650	-	"	"
"	Noon	500	-	"	Circ nitrogen, changed choke
"	1 pm	0	-	"	Well dead

Daily cost:\$14,613. Cumulative:\$688,187. J. Gordon

1/16/98

Perfs:5502-38'. Fm:Wasatch. PBD:5625'. SICP:650 psig. Blew well down & well blew down almost immediately. Waited on fracture treatment. Changed upper rams to blind rams. Daily cost:\$7,611. Cumulative:\$695,798. J. Gordon

1/17/98

Perfs:5502-5538'. Fm:Wasatch. PBD:5625'. SICP 700 psig. RU to fracture treat well. Fracture treated well as follows:

STAGE	RATE	PRESS.	VOL.	REMARKS
Pad	25.4 BPM	2249 psig	7000 gal	Break down @ 4020 psig
2 ppg	25.8	2297	1000	
3 ppg	25.8	2200	2000	
4 ppg	25.8	2072	4000	
5 ppg	25.8	2080	8000	
6 ppg	26.9	2110	11,752	
Flush	25.9	2500	3505	

ISLAND UNIT NO. 41 - COMPLETION

1/17/98 CONTINUED:

ISIP 2078 psig, 5 min 1923 psig, 10 min 1804 psig, 15 min 1713 psig. Ave injection rate 26 BPM @ 2150 psig. Max. press. 4020 psig. Fracture gradient 0.81 psig/ft. Pumped a total of 144,000 # 20/40 sand in 804 bbl gelled wtr. Total load fluid 850 bbl. Well shut-in. SICP 350 psig. Opened well to pit on 10/65" choke & well died after flowing back 20 bbl of load fluid.

DATE/TIME	CASING	CHOKE	REMARKS
1/17/98 5 pm	350	10/64	Open to pit to begin cleanup
5:15	250	10/64	Flowed 3 bbl H2O
5:30	200	10/64	"
5:45	170	10/64	"
6:00	150	10/64	"
6:30	100	10/64	"
7 pm	0	48/74	Well dead
1/18/98 7 am	0	48/64	Well dead

Daily cost:\$41,443. Cumulative:\$737,241. J. Gordon

1/18/98

FCP 0 psig. Well flowed for 5 hrs producing 20 bbl load fluid & died. Plan to swab well on 1/19/98. **Daily cost:\$1,574. Cumulative:\$738,815. J. Gordon**

1/19/98

Perfs:5502-5538 ft. Fm:Wasatch. PBD:6210'. SICP:Zero psig. MI&RU DUCO Rig #3. Truck moving tbg float stuck in mud. W.O. wench truck. Move float and PU tbg. Run RBP retrieving head, 1 jt of tbg, 1.81" Baker "F" profile nipple and 178 jts of tbg. Tag fill on jt #178. Install stripping head and wash down 3 jts of tbg w/reverse circ. Tag fill at approx 5460' and wash down to approx 5560'. Circ out about 30 bbls of partial broken gel. Lost a total of about 40 bbls 2% KCl wtr while pumping. P&LD 6 jts of tbg. Drain up and SDFN. **Daily cost:\$6,597. Cumulative:\$745,412. J. Gordon**

1/20/98

Perfs:5502-5538 ft. Fm:Wasatch. PBD:6210'. SICP/SITP:Zero psig. RU to swab well. Land work string w/tbg hanger. Swab 65 bbls in 11 runs and well kicked off. RU tbg to flow test lines. SITP:800 psig, SICP:Zero psig. Open well to pit on 22/64" choke. Well burns and flowing a substantial quantity of wtr.

ISLAND UNIT NO. 41 - COMPLETION

1/20/98 CONTINUED:

DATE	TIME	TBG	CSG	MCF	CHOKE	REMARKS
1/20/98	8 am	800	0	-	SI	Open to pit on 22/64" choke after swabbing in.
"	Noon	750	0	-	22/64"	Burnable gas, 80% water.
"	4 pm	780	50	-	"	Burnable gas, 70% water.
"	8 pm	900	500	-	"	Burnable gas, 50% water.
"	Midnight	700	780	1805	"	Burnable gas, 10% water.
1/21/98	4 am	880	920	2269	"	Burnable gas, 10% water.
"	7 am	900	1050	2579	"	Burnable gas, 10% water. Est. BWLTR - 111.

Daily cost:\$2,888. Cumulative:\$748,300. J. Gordon

1/21/98

Perfs:5502-5538 ft. Fm:Wasatch. PBD:6210'. SICP:1050 psig, FCP:900 psig on 22/64" choke. Calculated rate of 2579 MCFD and flowing dry gas. SWI at 9 am. RD rig and moved to Island Unit #37. **Daily cost:\$3,971. Cumulative:\$752,271. J. Gordon**

1/22/98

Perfs:5502-5538 ft. Fm:Wasatch. PBD:6210'. SITP/SICP:1500 psig, RU Tefteller and run 1.88" gauge ring to Baker 1.81" "F" nipple at 5355'. Hit tight spot at 2132'. POH and run BHP instrument. RIH and make gradient stops at 2000', 3000', 4000', 4500', 5000' and 5350'. POH and PU Baker 1.81" FWB circ plug and run. Set in "F" nipple and POH. Blow well down to check plug; held okay. BHP at 5350' is 1708 psig at 140°F.

Daily cost:\$7,239. Cumulative:\$759,510. J. Gordon

1/23/98

Perfs:5502-5538 ft. Fm:Wasatch. PBD:6210'. SICP:1540 psig. MI&RU DUCO Rig #3. Plan to begin snubbing on 1/25/98. **Daily cost:\$3,454. Cumulative:\$762,964. J. Gordon**

1/24/98

Perfs:5502-5538 ft. Fm:Wasatch. PBD:6210'. SITP:1560 psig, SICP:1550 psig. Blow tbg through 3/8" choke to check plug. Plug or tbg leaking. Will check plug.

Daily cost:\$1,282. Cumulative:\$764,246. J. Gordon

ISLAND UNIT NO. 41 - COMPLETION**1/25/98**

Perfs:5502-5538 ft. Fm:Wasatch. PBD:6210'. SITP/SICP:1650 psig. RU Tefteller and remove plug to check.

DATE	TIME	CASING	MCF	CHOKE	REMARKS
1/25/98	6 pm	1700	-	22/64"	Open to pit.
"	11 pm	1500	4299	"	Changed choke to 28/64"
"	Midnight	1350	6394	28/64"	-
1/26/98	3 am	1325	6276	"	Change choke to 32/64".
"	5 am	1100	6272	32/64"	-
"	7 am	1150	7216	"	-

Daily cost:\$1,758. Cumulative:\$766,004. J. Gordon

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

822' FNL, 985' FWL, NW NW (Surface Location)
18-10S-20E

5. LEASE DESIGNATION AND SERIAL NO.

U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 41

9. API WELL NO.

43-047-32968

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

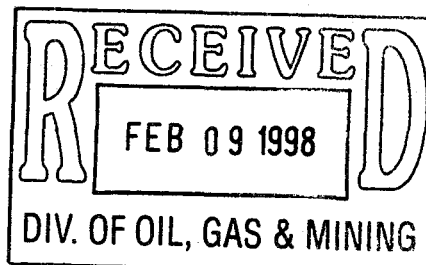
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other WELL HISTORY

☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports for the above well through January 30, 1998.



14. I hereby certify that the foregoing is true and correct

Operations Manager

02/04/98

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 41 - COMPLETION

12/6/97

Perfs:None. PBD:6619'. RU Cudd coiled tbg w/Weatherford D237 HF w/3" PDC type bit. Circ down to 6619' KBM. Displaced hole and spooled 1-1/4" tbg out of hole. Jetted spool w/nitrogen and RD. Hole full w/2% KCl. Will move onto Island No. 39 on 12/7/97. Cleaned f/6518' to 6619'. **Daily cost:\$10,811. Cumulative:\$10,811. W.T. Davey**

12/8/97

Perfs:None. PBD:6619'. Operations suspended due to storm.
Daily cost:\$0. Cumulative:\$10,811. W. T. Davey

12/15/97

NU 5000# BOP's w/double sets of blind rams installed. Hauling frac wtr to location. Ten 500 bbl fracmasters on location and two sandmasters. Deadmen and tbg spools installed.
Daily cost on each well:\$2,279. Cum Cost:\$2,279. J. Gordon

12/16/97

Perfs:6442 - 6472' and 6586 - 6596'. Fm:Wasatch. PBD:6602'. RU Double Jack to press test csg and BOP stack. Tested both sets of blind rams, upper side valve on BOP, tbg spool, both side valves on tbg spool and production csg to 5000 PSIG for 15 mins; held okay. RU Halliburton Wireline Service to perf. Perf the Wasatch intervals f/6442' to 6472' and 6586' to 6596' w/2 SPF. Used a 3-1/8" carrier and 10 gram shaped charges. RD Halliburton and move to Island Unit 37. W.O. fracture treatment.
Daily cost:\$7,114. Cum Cost:\$9,393. J. Gordon

12/17/97

Perfs:6442 - 6472' and 6586 - 6596'. Fm:Wasatch. PBD:6603'. SICP:25 PSIG. Waiting on fracture treatment. **Daily cost:\$3,626. Cum Cost:\$489,987. J. Gordon**

12/18/97

Perfs:6442 - 6472' and 6586 - 6596'. Fm:Wasatch. PBD:6602'. SICP:25 PSIG. Well shut in. Waiting on fracture treatment. **Daily cost:\$1,381. Cum Cost:\$491,368. J. Gordon**

12/19/97

Perfs:6442 - 6472' and 6586 - 6596'. Fm:Wasatch. PBD:6602'. SICP:50 PSIG. Well shut in. RU Halliburton to fracture treat. Press test lines to 5000 PSIG. Fracture treat well as follows:

ISLAND UNIT NO. 41 - COMPLETION/WORKOVER

12/19/97 CONTINUED:

<u>Stage</u>	<u>Rate</u>	<u>Pressure</u>	<u>Volume</u>	<u>Remarks:</u>
Pad	25 BPM	2850 PSIG	9000 gal	Press up to 5050 PSIG. Possibly ice plug. Slight increase in press at formation.
2 ppg	25 BPM	2790 PSIG	2000 gal	
3 ppg	25 BPM	2625 PSIG	3000 gal	
4 ppg	25 BPM	2605 PSIG	6000 gal	
5 ppg	25 BPM	2515 PSIG	10,000 gal	
6 ppg	25 BPM	2380 PSIG	14,000 gal	
Flush	25 BPM	2750 PSIG	4,160 gal	

ISIP:2348 PSIG, 5 mins:2219 PSIG, 10 mins:2164 PSIG, 15 mins:2136 PSIG. Avg injection rate of 25 BPM at 2520 PSIG. Max press 2990 PSIG and well broke down at 2990 PSIG. Pumped a total of 171,100# 20/40 sand in 1148.3 bbls gelled wtr. SWI and RD Halliburton. Move to Island Unit #39. SWI. SICP:2150 PSIG. Opened well on 10/64" choke. **Daily cost:\$49,481. Cumulative:\$540,849. J. Gordon**

12/20/97

Perfs:6442 - 6472' and 6586 - 6596'. Fm:Wasatch. PBD:6602'. FCP:25 PSIG on 14/64" choke. Well flowing to clean up after fracture treatment. Flowing wtr and a small amt of gas TSTM. Open wide open and well flowing an estimated 5 bbls wtr per hr. RU Tefteller to run depth determination. Tag fill at 6444' KBM. RD Tefteller. **Daily cost:\$1,936. Cumulative:\$542,785. J. Gordon**

12/21/97

Perfs:6442 - 6472' and 6586 - 6596'. Fm:Wasatch. PBD:6444'. FCP:Zero PSIG, wide open. Well flowing small amt of wtr, estimate rate to be 2 BPH and a small amt of gas TSTM. Load fluid recovered estimated to be 382 bbls. Total load fluid 1250 bbls. SWI and drain test lines. Will pump 50 gals diesel down BOP stack and secure well until 12/29/97. **Daily cost:\$1,382. Cumulative:\$544,167. J. Gordon**

12/22/97

Perfs:6442 - 6472' and 6586 - 6596'. Fm:Wasatch. PBD:6444'. SICP:Zero Well secure and shut in for holidays. Costs through 12/28/97. **Daily cost:\$4,152. Cumulative:\$548,319. J. Gordon**

12/29/97

Perfs:6442-7462' & 6586-6596'. Fm:Wasatch. PBD:6444'. SICP:100 PSIG. MI&RU Colorado Well Service swab rig. Open well to burn pit and well flowed out all diesel and began flowing wtr. Unable to swab well, swab cups mismatched w/mandrel. SWI and drained lines. **Daily cost:\$2,647. Cumulative:\$550,966. J. Gordon**

ISLAND UNIT NO. 41 - COMPLETION

12/30/97

Perfs:6442-6462' & 6586-6596'. Fm:Wasatch. PBD:6444'. SICP:100 PSIG. Make up swab and bleed off press. Well flowing approx 5 - 6 bbls per hr of foamy wtr. Run swab. Had trouble working through the ice in the BOP's. Swab 65 - 75 bbls wtr in 25 runs. Well began to flow when swabbing f/900'. Let flow to clean up and SI. WSI while RD swab rig. SICP:650 PSIG. Opened well to flare pit on 16/64" choke. Move swab rig to Island Unit 37. Well flowing at 700 PSIG on 16/64" choke. Well not flowing much liquids. Change choke to 22/64" choke. Well began producing a small amt of high pour point crude after flowing for 4 hrs. Estimate about 1/2 gal/hr. FCP:200 PSIG on 22/64" choke. Well flowing gas and slugs of liquid. Left well flowing w/flow testers. Estimate recovering an additional 250 bbls load fluid until 5 pm.

TIME	CASING	MCF	CHOKE	REMARKS
5:00 pm	190	-	22/64	Est. 250 bbls wtr recovered.
6:00 pm	160	367	"	Burnable gas,good steady flare.
10:00 pm	120	275	"	-
Midnight	120	275	"	-
4:00 am	120	275	"	-
7:00 am	100	229	"	-

Daily cost:\$1,069. Cumulative:\$552,035. J. Gordon

12/31/97

Perfs:6442-6462' & 6586-6596'. Fm:Wasatch. PBD:6444'. FCP:100 PSIG on 22/64" choke. Calculated rate of 229 MCFD. Occasional slug of liquid, no crude.

TIME	CASING	MCF	CHOKE	REMARKS
8 am	100	229	22/64	-
Noon	100	258	"	-
4 pm	100	258	"	-
8 pm	100	258	"	-
Midnight	100	258	"	-
7 am	100	258	"	-

Daily cost:\$3,016. Cumulative:\$555,051. J. Gordon

ISLAND UNIT NO. 41 - COMPLETION

1/1/98

Perfs:6442-6462' & 6586-6596'. Fm:Wasatch. PBD:6444'. FCP:100 PSIG on 22/64" choke. Calculated rate of 258 MCFD and less than 10 BWPD. SWI. W.O. completion rig. **Daily cost:\$1,348. Cumulative:\$556,399. J. Gordon**

1/2/98

Perfs:6442-6462' & 6586-6596'. Fm:Wasatch. PBD:6444'. Well shut in. W.O. completion rig. **Daily cost:\$950. Cumulative:\$557,349. J. Gordon**

1/6/98

Perfs:6442-6462' & 6586-6596'. Fm:Wasatch. PBD:6444'. SICP:1700 PSIG. **Daily cost:\$2,833. Cumulative:\$560,180. J. Gordon**

1/7/98

Perfs:6442-6462' & 6586-6596'. Fm:Wasatch. PBD:6444'. SICP:1725 PSIG. Install companion flange and RU Tefteller. Run 1.875" gauge ring and tag at 6422' KBM. POH and run BHP instrument. Make gradient stops at 2000', 3000', 4000', 5000', 5500', 6000', 6200' and 6400'. BHT is 147°F and BHP at 6400' is 2486'. FL at approx 5100'. RD Tefteller. **Daily cost:\$2,777. Cumulative:\$562,957. J. Gordon**

1/8/98

Perfs:6442-6462' & 6586-6596'. Fm:Wasatch. PBD:6444'. SICP:1720 PSIG. W. O. completion rig. **Daily cost:\$1,105. Cumulative:\$564,064. J. Gordon**

1/9/98

Perfs:None. Fm:Wasatch. PBD:6210'. SICP:1720 PSIG. Open well to pit to blow down and move DUCO Rig #3 f/Island Unit 37. RU rig and change upper set of rams to 2-3/8" pipe rams. Well flowed slug of liquids and some hydrocarbons. Kill well w/2% KCl and PU retrievable BP. Run RBP and 2-3/8" tbg in hole. Took 80 bbls to load hole. Well kicked w/111 jts in hole and floor hand closed blind rams on tbg. Let well blow down and pull jt of tbg. Replace and install stripping head, top kill w/12 bbls and RIH. Set RBP at 6210' KBM. Press test RBP to 4200 PSIG. Held okay. Pull 6 jts of tbg and secure well. Drain pump and lines. Secure well and SDFN. **Daily cost:\$5,154. Cumulative:\$569,218. J. Gordon**

1/10/98

Perfs:None. Fm:Wasatch. PBD:6210'. Well dead. Pull 2-3/8" tbg out of hole and LD. Change upper rams in BOP's to blind rams. W.O. fracture treatment and RD rig. Move to Island Unit 37. W.O. perf. **Daily cost:\$2,820. Cumulative:\$572,038. J. Gordon**

ISLAND UNIT NO. 41 - COMPLETION

1/11/98

Perfs:5876-5888', 5964-6024', 6056-6074', and 6118-6126'. Fm:Wasatch. PBD:6210'. SICP:Zero PSIG. RU Halliburton to perf. Perf 5876-5888', 5964-6024', 6056-6074', and 6118-6126' w/1 SPF in 5 runs. FL at 680'. Used a 3-1/8" carrier and 10 gram shots. RD Halliburton and secure well. W.O. fracture treatment.

Daily cost:\$5,474. Cumulative:\$577,512.

1/12/98

Perfs:5876-5888', 5964-6024', 6056-6074', and 6118-6126'. Fm:Wasatch. PBD:6210'. SICP:Zero PSIG. RU Halliburton to fracture. Hydraulically fracture treat well as follows:

Stage	Volume	Rate	Pressure	Remarks
Pad	16,000 gals	25.8 bpm	2582 psig	Break down at 2620 psig
2 ppg	2,500 gals	26.1 bpm	2489 psig	
3 ppg	5,000 gals	26.5 bpm	2337 psig	
4 ppg	10,000 gals	27.1 bpm	2327 psig	
5 ppg	20,000 gals	27.7 bpm	2263 psig	
6 ppg	2,350 gals	27.6 bpm	2211 psig	
Flush	2,970 gals	27.0 bpm	2650 psig	Underflush for sand plug.

ISIP:2095 psig, 5 mins:2036 psig, 10 mins:2001 psig, 15 mins:1966 psig. Pumped a total of 311,500# 20/40 sand in 1905 bbls of gelled wtr. Avg injection rate of 27.2 bpm at 2350 psig. Max press of 2750 psig. Fracture gradient 0.78 psi/ft. SD to let sand plug settle. Pump 430 gals at 2.3 bpm rate and press slowly increasing. SD. Total load fluid 2000 bbls. RU Halliburton WLS and RIH w/perf gun. Tag sand at 5897'. Run 2nd gun and tag sand at 5897'. POH. Perf 5502-5538' w/4 SPF. Used 3-1/8" carrier and 10 gram shots. RD perfs and fracture equip. SICP:1040 psig. Flow well to clean up on 10/64" choke.

DATE	TIME	CSG	MCF	CHOKE	REMARKS
1/12/98	5 pm	1090	-	10/64"	SI, open to pit.
"	5:15 pm	900	-	"	100% water.
"	5:30 pm	850	-	"	"
"	5:45 pm	800	-	"	"
"	6 pm	750	-	"	"
"	9 pm	300	-	"	100% wtr, change choke to 48/64".
"	11 pm	0	-	48/64"	100% water.
1/13/98	1 am	10	-	22/64"	100% wtr, change choke to 22/64".
"	3 am	250	72	"	90% water.
"	5 am	500	143	"	"
"	7 am	800	229	"	"

Daily cost:\$77,139. Cumulative:\$654,651.

ISLAND UNIT NO. 41 - COMPLETION

1/13/98

Perfs:5502-5538', 5876-5888', 5964-6024', 6056-6074', and 6118-6126'. Fm:Wasatch. PBD:6210'. FCP:800 psig on a 22/64" choke. Burns most of the time. MI&RU DUCO Rig #3. Install 2' spacer spool. Move drillers console up and install ladder. Set tongs down and prepare to RU snubbing stack.

DATE	TIME	CSG	MCF	CHOKE	REMARKS
1/13/98	8 am	950	272	22/64"	90% water
"	Noon	1010	1157	"	60% water
"	4 pm	1000	2293	"	20% water
"	8 pm	900	2321	"	10% water
"	Midnight	900	2321	"	10% water
1/14/98	4 am	850	2314	"	5% water
"	7 am	800	2178	"	5% water

Daily cost:\$5,850. Cumulative:\$660,501.

1/14/98

Perfs:5502-5538', 5876-5888', 5964-6024', 6056-6074', & 6118-6126'. Fm:Wasatch. PBD:6210'. FCP:800 psig on a 22/64" choke. Well cleaned up and producing an est 5% wtr. Calculated rate of 2178 MCFD. Total fluid recovered is estimated to be 1215 bbls. RU Cudd Pressure Control snubbing unit. Change upper rams to 2-3/8" pipe rams. Make up BHA and RIH. BHA consists of RBP retrieving head, 2-3/8" string float, two 2-3/8" N-80 tbg subs, 2-3/8" string float, 1 jt 2-3/8", N-80 tbg and 1.81 Baker "F" nipple. Total length is 41.08'. PU and run 190 jts of tbg. Tag fill at 5873'± KBM. RU and wash down 1 jt using foamed nitrogen. String float leaking on 1st connection. Pump 12 bbls of 2% KCl wtr to top kill tbg and remove string float. Well back flowing and lower floats leaking. Pump 20 bbls 2% KCl wtr down tbg. P&SB 3 stds of tbg. SDFN. Well flowing.

DATE	TIME	CSG	MCF	CHOKE	REMARKS
1/14/98	8 am	850	2314	22/64"	5% water
"	Noon	800	2178	"	5% water
"	4 pm	650	-	"	Circ nitrogen
"	6 pm	850	2314	"	5% water, burnable gas
"	8 pm	850	2314	"	5% water
"	Midnight	825	2246	"	5% water
1/15/98	4 am	775	2110	"	5% water
"	7 am	750	2042	"	5% water

Daily cost:\$13,073. Cumulative:\$673,574. J. Gordon

ISLAND UNIT NO. 41 - COMPLETION

1/15/98

Perfs:5502-5538', 5876-5888', 5964-6024', 6056-6074', & 6118-6126'. Fm:Wasatch. PBD:6210'. FCP:750 psig on a 24/64" choke. Calculated rate 2042 psig. SITP:725 psig. Two lower string flat leaking. Install new float in upper string float, top kill tbg w/15 bbls 2% KCl wtr and install string float. Run 3 stds in hole and prepare to clean out w/foamed nitrogen. Wash down 11 jts plus 5' of tbg w/foamed nitrogen. Latch onto RBP at 6210' KBM. Pump 20 bbls sweep and boost w/nitrogen at 1500 SCFM. Load hole w/2% KCl wtr. Used 97 bbls. Work BP free, let equalize. P&LD 20 jts of 2-3/8" tbg. Well kicked w/10 jts out. Set RBP at 5625' KBM. SICP:600 psig. Blow down and well died. Well flowed back approx 40 bbls before dying. Hang tbg on lower pipe rams and RD snubbing unit. P&LD tbg. Secure well and SDFN. Will RD in morning and move to Island Unit 37.

DATE	TIME	CSG	MCF	CHOKE	REMARKS
1/15/98	8 am	700	-	22/64"	Circulate nitrogen
"	9 am	750	-	"	"
"	10 am	700	-	"	"
"	11 am	650	-	"	"
"	Noon	500	-	"	Circ nitrogen, changed choke
"	1 pm	0	-	"	Well dead

Daily cost:\$14,613. Cumulative:\$688,187. J. Gordon

1/16/98

Perfs:5502-38'. Fm:Wasatch. PBD:5625'. SICP:650 psig. Blew well down & well blew down almost immediately. Waited on fracture treatment. Changed upper rams to blind rams. Daily cost:\$7,611. Cumulative:\$695,798. J. Gordon

1/17/98

Perfs:5502-5538'. Fm:Wasatch. PBD:5625'. SICP 700 psig. RU to fracture treat well. Fracture treated well as follows:

STAGE	RATE	PRESS.	VOL.	REMARKS
Pad	25.4 BPM	2249 psig	7000 gal	Break down @ 4020 psig
2 ppg	25.8	2297	1000	
3 ppg	25.8	2200	2000	
4 ppg	25.8	2072	4000	
5 ppg	25.8	2080	8000	
6 ppg	26.9	2110	11,752	
Flush	25.9	2500	3505	

ISLAND UNIT NO. 41 - COMPLETION

1/17/98 CONTINUED:

ISIP 2078 psig, 5 min 1923 psig, 10 min 1804 psig, 15 min 1713 psig. Ave injection rate 26 BPM @ 2150 psig. Max. press. 4020 psig. Fracture gradient 0.81 psig/ft. Pumped a total of 144,000 # 20/40 sand in 804 bbl gelled wtr. Total load fluid 850 bbl. Well shut-in. SICP 350 psig. Opened well to pit on 10/65" choke & well died after flowing back 20 bbl of load fluid.

DATE/TIME	CASING	CHOKE	REMARKS
1/17/98 5 pm	350	10/64	Open to pit to begin cleanup
5:15	250	10/64	Flowed 3 bbl H2O
5:30	200	10/64	"
5:45	170	10/64	"
6:00	150	10/64	"
6:30	100	10/64	"
7 pm	0	48/74	Well dead
1/18/98 7 am	0	48/64	Well dead

Daily cost:\$41,443. Cumulative:\$737,241. J. Gordon

1/18/98

FCP 0 psig. Well flowed for 5 hrs producing 20 bbl load fluid & died. Plan to swab well on 1/19/98. **Daily cost:\$1,574. Cumulative:\$738,815. J. Gordon**

1/19/98

Perfs:5502-5538 ft. Fm:Wasatch. PBD:6210'. SICP:Zero psig. MI&RU DUCO Rig #3. Truck moving tbg float stuck in mud. W.O. wench truck. Move float and PU tbg. Run RBP retrieving head, 1 jt of tbg, 1.81" Baker "F" profile nipple and 178 jts of tbg. Tag fill on jt #178. Install stripping head and wash down 3 jts of tbg w/reverse circ. Tag fill at approx 5460' and wash down to approx 5560'. Circ out about 30 bbls of partial broken gel. Lost a total of about 40 bbls 2% KCl wtr while pumping. P&LD 6 jts of tbg. Drain up and SDFN. **Daily cost:\$6,597. Cumulative:\$745,412. J. Gordon**

1/20/98

Perfs:5502-5538 ft. Fm:Wasatch. PBD:6210'. SICP/SITP:Zero psig. RU to swab well. Land work string w/tbg hanger. Swab 65 bbls in 11 runs and well kicked off. RU tbg to flow test lines. SITP:800 psig, SICP:Zero psig. Open well to pit on 22/64" choke. Well burns and flowing a substantial quantity of wtr.

ISLAND UNIT NO. 41 - COMPLETION

1/20/98 CONTINUED:

DATE	TIME	TBG	CSG	MCF	CHOKE	REMARKS
1/20/98	8 am	800	0	-	SI	Open to pit on 22/64" choke after swabbing in.
"	Noon	750	0	-	22/64"	Burnable gas, 80% water.
"	4 pm	780	50	-	"	Burnable gas, 70% water.
"	8 pm	900	500	-	"	Burnable gas, 50% water.
"	Midnight	700	780	1805	"	Burnable gas, 10% water.
1/21/98	4 am	880	920	2269	"	Burnable gas, 10% water.
"	7 am	900	1050	2579	"	Burnable gas, 10% water. Est. BWLTR - 111.

Daily cost:\$2,888. Cumulative:\$748,300. J. Gordon

1/21/98

Perfs:5502-5538 ft. Fm:Wasatch. PBD:6210'. SICP:1050 psig, FCP:900 psig on 22/64" choke. Calculated rate of 2579 MCFD and flowing dry gas. SWI at 9 am. RD rig and moved to Island Unit #37. **Daily cost:\$3,971. Cumulative:\$752,271. J. Gordon**

1/22/98

Perfs:5502-5538 ft. Fm:Wasatch. PBD:6210'. SITP/SICP:1500 psig, RU Tefteller and run 1.88" gauge ring to Baker 1.81" "F" nipple at 5355'. Hit tight spot at 2132'. POH and run BHP instrument. RIH and make gradient stops at 2000', 3000', 4000', 4500', 5000' and 5350'. POH and PU Baker 1.81" FWB circ plug and run. Set in "F" nipple and POH. Blow well down to check plug; held okay. BHP at 5350' is 1708 psig at 140°F.

Daily cost:\$7,239. Cumulative:\$759,510. J. Gordon

1/23/98

Perfs:5502-5538 ft. Fm:Wasatch. PBD:6210'. SICP:1540 psig. MI&RU DUCO Rig #3. Plan to begin snubbing on 1/25/98. **Daily cost:\$3,454. Cumulative:\$762,964. J. Gordon**

1/24/98

Perfs:5502-5538 ft. Fm:Wasatch. PBD:6210'. SITP:1560 psig, SICP:1550 psig. Blow tbg through 3/8" choke to check plug. Plug or tbg leaking. Will check plug.

Daily cost:\$1,282. Cumulative:\$764,246. J. Gordon

ISLAND UNIT NO. 41 - COMPLETION**1/25/98**

Perfs:5502-5538 ft. Fm:Wasatch. PBD:6210'. SITP/SICP:1650 psig. RU Tefteller and remove plug to check.

DATE	TIME	CASING	MCF	CHOKE	REMARKS
1/25/98	6 pm	1700	-	22/64"	Open to pit.
"	11 pm	1500	4299	"	Changed choke to 28/64"
"	Midnight	1350	6394	28/64"	-
1/26/98	3 am	1325	6276	"	Change choke to 32/64".
"	5 am	1100	6272	32/64"	-
"	7 am	1150	7216	"	-

Daily cost:\$1,758. Cumulative:\$766,004. J. Gordon

1/26/98

Perfs:7 intervals: 5502-6596'. Fm:Wasatch. PBD:6602'. SITP:1200 psig, FCP:1150 psig on 32/64" choke. Calculated rate of 7216 MCFD. No wtr and no sand. RU Cudd Pressure Control snubbing unit. Blow tbg down. PU 1 jt of 2-3/8", N-80, EUE, 4.7# tbg and prepare to pull tbg hanger. SWI and try to equalize snubbing stack. Flow line and BOP valves frozen. Thaw out and load snubbing stack w/methanol. Pull tbg hanger and RIH w/6 jts of tbg. RU and circ 3 jts down using wtr w/foamer. Latch onto RBP and unload hole w/nitrogen. Press up well to 1400 psig and work RBP loose. Blow down tbg w/well SI used 79,000 SCF of nitrogen. P&LD 2-3/8" EUE, N-80 work string. LD 147 jts and SDFN. Well flowing to pit on 16/64" choke.

DATE	TIME	CASING	MCF	CHOKE	REMARKS
1/26/98	8 am	1250	7840	32/64"	Change choke at 8:30 am.
"	9 am	1140	5400	28/64"	SI to equalize at 9 am.
"	11 am	1300	-	"	Open to pit at 11 am.
"	1 pm	300	-	"	Circ nitrogen. SI at 1:45 pm.
"	2 pm	1400	-	-	SI
"	3 pm	1500	-	16/64"	Open to pit, burnable gas.
"	8 pm	1400	2065	16/64"	-
"	Midnight	1360	2006	"	-
1/27/98	4 am	1380	2035	"	-
"	7 am	1360	2006	"	-

Daily cost:\$15,770. Cumulative:\$781,774. J. Gordon

1/27/98

Perfs:7 intervals: 5502-6596'. Fm:Wasatch. PBD:6602'. SITP:1360 psig, FCP:1360 psig on 16/64" choke. Calculated rate of 2006 MCFD. Blow tbg down and pull remaining tbg w/RBP. Swing snubbing unit and make up BHA. BHA consists of 2-3/8" notched collar, 1 jt of 2-3/8", 4.7#, J-55, EUE tbg, 1.81" Baker "F" nipple, 2' 2-3/8" N-80 tbg sub. RIH w/BHA and 2-3/8" 4.7#, J-55, EUE production tbg. Tag fill on joint #203 at 6380' KBM. Wash out fill to a depth of 6613' KBM w/2% KCl wtr and foamer. Boost to surface w/75,000 SCF of nitrogen and blow down tbg. P&LD 11 jts of tbg. SWI when foam slug dried up and well blowing nitrogen. Secure well and SDFN.

ISLAND UNIT NO. 41 CONTINUED:

DATE	TIME	CASING	MCF	CHOKE	REMARKS
1/27/98	8 am	1360	2006	16/64"	-
"	9 am	1360	2006	"	SI at 9 am, Open to pit at 9:30 am.
"	Noon	1360	2006	"	-
"	3 pm	1320	1947	"	Changed choke, circulating wtr.
"	4 pm	1200	4087	24/64"	-
"	5 pm	720	-	"	Circulating nitrogen.
"	6 pm	600	-	"	Shut-in
"	8 pm	1380	-	-	-
"	Midnight	1480	-	-	-
1/28/98	4 am	1520	-	-	-
"	7 am	1520	-	-	-

Daily cost:\$14,501. Cumulative:\$796,275. J. Gordon

1/28/98

Perfs:7 intervals: 5502-6596'. Fm:Wasatch. PBD:6602'. SITP:Zero psig, SICP:1520 psig. Install tbg hanger and land tbg. Tbg landed at 6297.44' KBM. RD snubbing unit, rig and move to Island Unit #37. Remove BOP's and install x-mas tree. RU flow lines and Tefteller slickline. Equalize tbg w/csg and RIH to retrieve plug. Pull plug. Change flow line to flow well. SITP:1600 psig, SICP:1600 psig. Open well to pit on 12/64" choke. Well unloaded several slugs of wtr and then started freezing. HU alcohol injection. Let well flow overnight.

ISLAND UNIT NO. 41 - COMPLETION

1/28/98 CONTINUED:

DATE	TIME	TUBING	CASING	MCFD	CHOKE	REMARKS
1/28/98	9 am	-	1520	-	-	Break down flow pipe.
"	10 am	-	1560	-	-	Rig up to flow.
"	2 pm	1600	1600	-	12/64"	Open to pit, water 100%.
"	3 pm	1280	1600	-	"	Burnable gas.
"	8 pm	1400	1560	1069	"	5% water.
"	Midnight	1400	1540	1069	"	5% water.
1/29/98	4 am	1420	1540	1141	"	No water.
"	7 am	1400	1540	1125	"	-

Daily cost:\$5,277. Cumulative:\$801,552. J. Gordon

1/29/98

Perfs:7 intervals: 5502-6596'. Fm:Wasatch. PBD:6602'. SITP:Zero psig, SICP:1540 psig, FTP:1400 psig on 12/64" choke. Calculated rate of 1123 MCFD. SWI at 7:15 am. Final report. **Daily cost:\$19,338. Cumulative:\$820,890. J. Gordon**

1/30/98

Perfs:7 intervals: 5502-6596'. Fm:Wasatch. PBD:6602'. SITP/SICP:1600 psig. Will drop from report. **Daily cost:\$364. Cumulative:\$821,254. J. Gordon**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. TYPE OF WELL: OIL ☐ WELL GAS ☒ WELL DRY ☐ OTHER:

b. TYPE OF COMPLETION: NEW ☒ WELL WORK ☐ OVER DEEP- ☐ EN PLUG ☐ BACK DIFF. ☐ RESVR OTHER:

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 458, ROCK SPRINGS, WYOMING 82902

4. LOCATION OF WELL

At surfac 822' FNL, 985' FWL, NW NW

At top prod. interval reported below

At total depth

14. PERMIT NO.

43-047-32968

DATE ISSUED

9/5/97

15. DATE SPUDDED

10/19/97

16. DATE TD REACHED

11/7/97

17. DATE COMPLETED (ready to prod.)

1/29/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

5082.2' RKB 5069.7 GR

20. TOTAL DEPTH, MD & TVD

6665

21. PLUG BACK TD, MD & TVD

6613

22. IF MULT. COMPL.
HOW MANY

N/A

23. INTERVALS
DRILLED BY

----->

12. COUNTY / PARISH

UINTAH

13. STATE

UTAH

19. ELEV. CASINGHEAD

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME, (MD AND TVD)

5502-6596 FEET KBM (GROSS) - WASATCH

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL, FDC-CNL, SONIC, GR-NEUTRON AND CBL-GR

25. WAS DIRECTIONAL
SURVEY MADE

NO

27. WAS WORK LOG

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT CEMENTED
8 5/8	24	302.63	12 1/4	250 SACKS CLASS G	NONE
4 1/2	11	6661.88	7 7/8	960 SACKS CLASS G	NONE

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-3/8"	6297.44

31. PERFORATION RECORD (Interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5502-5538 - .4" - 4 SPF		5502-5538	FRAC'D W/ 144,000# 20/40 SAND AND 804 BBLs GELLED
5876-5888 - .4" - 1 SPF			WATER
5964-6024 - .4" - 1 SPF			
6056-6074 - .4" - 1 SPF		5876-6126 gross	FRAC'D W/ 311,500# 20/40 SAND AND 1905 BBLs
6118-6126 - .4" - 1 SPF			GELLED WATER
6442-6472 - .4" - 2 SPF		6442-6596 gross	FRAC'D W/ 171,000# 20/40 SAND AND 1148 BBLs
6586-6596 - .4" - 2 SPF			GELLED WATER

33. PRODUCTION						WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				SHUT-IN	
NOT HOOKED UP		FLOWING		GAS-MCF		WATER-BBL	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
1/28-29/98	17	12/64	----->	0	796	0	NA
FLOW TUB. PRESS.		CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	
1400		1540	----->	0	1125	0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						OIL GRAVITY-API (CORR.)	
VENTED						NA	
35. LIST OF ATTACHMENTS						TEST WITNESSED BY	
						JOHN GORDON	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

OPERATIONS MANAGER

DATE

020698

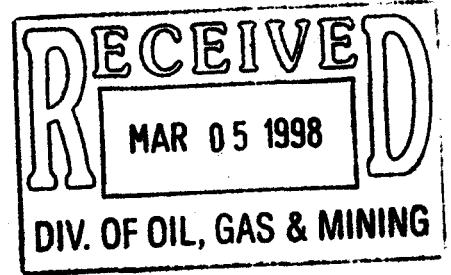
37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals: and all drill-stem tests, including depth interval, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	
			NAME	TOP MEAS. DEPTH
			Log Tops UINTAH GREEN RIVER BIRD'S NEST AQUIFER WASATCH TONGUE GREEN RIVER TONGUE WASATCH CHAPITA WELLS	TRUE VERT. DEPTH surface 1,712 2,128 4,246 4,592 4,750 5,494



WEXPRO COMPANY

2300 FOOTHILL BLVD. • P.O. BOX 458 • ROCK SPRINGS, WYOMING 82902 • PHONE (307) 382-9791

March 3, 1998



State of Utah
Dept. of Natural Resources
Division of Oil, Gas & Mining
P O Box 145801
SLC, UT 84114-5801
Attn: Vicky Dyson

RE: Island Unit #41, API No. 43-047-32968
Request for CBL-GR
105 202 18 SW

Dear Vicky:

Please find enclosed the requested copy of the CBL-GR log for our Island
Unit No. 41 well.

If you have questions regarding this, please contact me at (307) 352-7748.

Sincerely,

Christopher A. Beilby
Senior Petroleum Engineer

rjh

cc: Island 41 Regulatory Affairs File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

822' FNL, 985' FWL, NW NW (Surface Location)
18-10S-20E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 41

9. API WELL NO.

43-047-32968

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other WELL HISTORY

☐ Change in Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

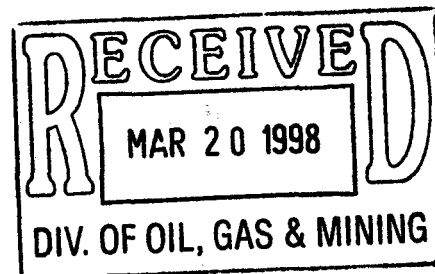
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On March 17, 1998, the above well was turned on for initial production.

Please consider the faxed copy as initial notification. The original and copies will be mailed.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager

Date

03/17/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SEE ATTACHED SHEET

5. LEASE DESIGNATION AND SERIAL NO.

SEE ATTACHED SHEET

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

SEE ATTACHED SHEET

9. API WELL NO.

SEE ATTACHED SHEET

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

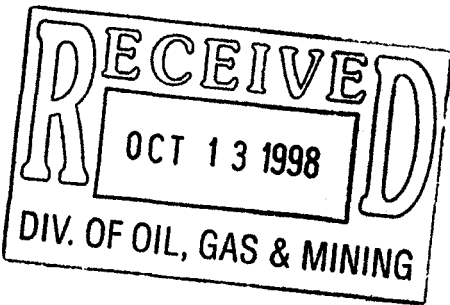
TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Produced Water Disposal
☐ Change in Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company is required as a Condition of Approval on Sundry Notices approving installation of blowdown tanks on Island Unit Wells No. 21, 25, 26, 27 and 30, to notify the BLM of the name and location of the facility to be used to dispose of produced water. Please note that all excess produced water is hauled by tank truck over Unit, Tribal, County and State roads to the Ace Disposal Pit which is approved by the State of Utah. Attached is a list of all wells in the Island Unit. Produced water from any of these wells may be hauled to the Ace Pit.



14. I hereby certify that the foregoing is true and correct

Signed

Title

G. T. Nimmo, Operations Manager

Date

October 9, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA)	PIT SIZE	NTL-2B SUBMITTED	NTL-2B APPROVED	SITE-SECRTY REVISED
ISLAND UNIT					891006935A								
UNIT NO. 3	4304715843	WAG	NE SW 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	24X25X4	6-18-84	7-27-84	04-27-95
UNIT NO. 9	4304730488	WAG	C SW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	18X12X4	4-22-80	5-9-80	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 11	4304731241	WAG	SE NW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	16X20X6	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 12	4304731242	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	4.00	4	16X20X5	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 13	4304731239	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	4.50	4	16X18X8	6-18-84	7-27-84	12-1-87
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 14	4304731331	WAG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	BARREL	5-13-86	6-4-86	05-27-98
UNIT NO. 15	4304731330	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH	0.57	4	12X12X4	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 16	4304731505	C/O	NE SW 11-10S-18E	UINTAH, UT		U-013818	GREEN RIVER	1.00	4	24X24X8	3-13-85	8-20-87	3-3-89
								0.25	4	8X10X3	3-13-85	8-20-87	
UNIT NO. 17	4304731503	WAG	SE SW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	EMRG		12X12X6	6-26-86**	NO ST. RESP.	8-20-90
UNIT NO. 18	4304731502	WAG	SE NW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	EMRG		12X12X4	6-26-86**	NO ST. RESP.	07-14-98
UNIT NO. 19	4304731633	WAG	SE SW 9-10S-20E	UINTAH, UT		U-013768	WASATCH	EMRG		10X10X8	5-8-86	8-8-86	7-28-88
								TRACE	4	7X28X4	7-14-86	8-8-86	
								TRACE	4	BARREL	7-14-86	8-8-86	
UNIT NO. 20	4304731629	WAG	SW NW 7-10S-20E	UINTAH, UT		U-4482	WASATCH	3.50	4	14X12X8	1-20-86	2-10-86	1-20-86
								TRACE	4	9X8X3	1-20-86	2-10-86	
								TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 21	4304731628	WAG	NW NW 12-10S-19E	UINTAH, UT		U-4484	WASATCH	EMRG		12X12X8	5-8-86	6-4-86	7-28-88
								TRACE	4	11X11X3	5-8-86	6-4-86	
								TRACE	4	BARREL	5-8-86	6-4-86	
UNIT NO. 22	4304731632	WAG	SE SE 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE	4	13X6X5	7-15-86	8-8-86	05-27-98
								TRACE	4	BARRELL	8-22-88	9-15-88	
UNIT NO. 23	4304731631	WAG	NE NE 9-10S-20E	UINTAH, UT		U-013768	WASATCH	3.70	4	16X9X5	7-14-86	8-8-86	1-20-86
								TRACE	4	5X8X4	7-14-86	8-8-86	
								TRACE	4	BARREL	7-14-86	8-8-86	
UNIT NO. 24	4304731630	WAG	SW NW 6-10S-20E	UINTAH, UT		U-4482	WASATCH	1.50	4	11X8X7	1-20-86	2-10-86	1-20-86
								TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 25	4304731702	WAG	NW NE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
								5.00	4	21X23X5	1-5-87	4-28-87	
UNIT NO. 26	4304731701	WAG	SE SE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE	4	BARREL	1-5-87**	NO ST. RESP.	8-22-88
								5.00	4	24X26X5	1-5-87**	NO ST. RESP.	
UNIT NO. 27	4304731703	WAG	NE NW 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
								5.00	4	15X21X10	11-9-88	12-21-88	
UNIT NO. 29	4304731752	WAG	SE NE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	07-14-98
								5.00	4	16X16X6	2-17-87	3-13-87	
UNIT NO. 30	4304731749	WAG	NW NE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	12-1-87
								5.00	4	16X16X6	11-9-88	12-21-88	
UNIT NO. 32	4304731751	WAG	SW NE 8-10S-20E	UINTAH, UT		U-4482	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	10-07-91
								5.00	4	16X16X6	11-9-88	12-21-88	
UNIT NO. 34	4304732962	WAG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH						05-27-98
UNIT NO. 35	4304732963	WAG	NE SE 6-10S-20E	UINTAH, UT		U-013768	WASATCH						05-27-98
UNIT NO. 36	4304732964	WAG	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391	WASATCH						05-27-98
UNIT NO. 37	4304732966	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH			NO PIT			05-15-98
UNIT NO. 38	4304733107	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 39	4304732967	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4481	WASATCH			NO PIT			05-15-98
UNIT NO. 41	4304732968	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH			NO PIT			05-15-98
UNIT NO. 43	4304732965	WAG	SE SE 9-10S-20E	UINTAH, UT		U-013768	WASATCH						05-27-98
UNIT NO. 44	4304732959	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH						05-27-98
UNIT NO. 45	4304732960	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH						05-27-98
UNIT NO. 46	4304732961	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH						05-27-98
UNIT NO. 80	4304733108	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4482	WASATCH			NO PIT			
UNIT NO. 81	4304733109	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 82	4304733110	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 83	4304733111	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 84	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 85	4304733113	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA)	PIT SIZE	NTL-2B SUBMITTED	NTL-2B APPROVED	SITE-SECRTY REVISED
UNIT NO. 56	4304733114	WG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

822' FNL, 985' FWL, NW NW (Surface Location)
18-10S-20E

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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8. WELL NAME AND NO.

Island Unit No. 41

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43-047-32968

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11. COUNTY OR PARISH, STATE

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

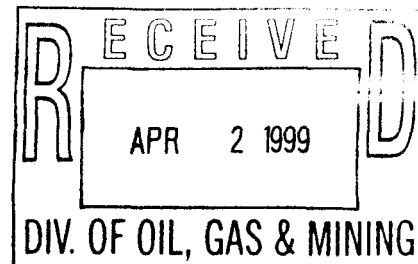
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☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On March 17, 1998, the above well was turned on for initial production.

Please consider the faxed copy as initial notification. The original and copies will be mailed.



14. I hereby certify that the foregoing is true and correct

Signed

Operations Manager

03/17/98

Date

(This space for Federal or State office use)

Approved by

Title

Date

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UNITED STATES
DEPARTMENT OF THE INTERIOR
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FORM APPROVED
Budget Bureau No. 1004-0135
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P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
SEE BELOW

5. LEASE DESIGNATION AND SERIAL NO.
SEE BELOW
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND
8. WELL NAME AND NO.
ISLAND UNIT WELLS
9. API WELL NO.
SEE BELOW
10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND
11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UTAH

43.047.32968

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

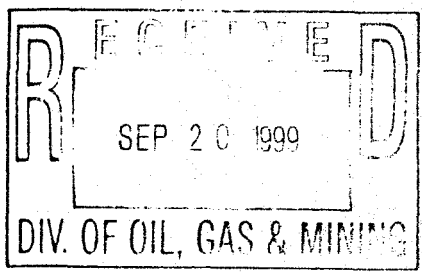
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change in Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other ELECTRONIC MEASUREMENT	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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On all wells in the Island Unit, with the exception of Island No. 23, Wexpro intends to install EGM to replace the current gas chart meters. A Fisher ROC model 364/MCU will be installed with the following Rosemount transducers, 3051CG3M52A1AT1, 3051CD2M52A1AT1 and 0444LM1U1A2E5.

See attached for the list of wells to be included in the project.



14. I hereby certify that the foregoing is true and correct
Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager Date September 16, 1999

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

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WELL NAME	PAD NO.	API NUMBER	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER
<u>ISLAND UNIT</u>				Unit Number	891006935A	
UNIT NO. 3		4304715643	NE SW 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 9		4304730488	C SW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 10	8	4304730725	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 11		4304731241	SE NW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 12	6	4304731242	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 13	5	4304731239	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 14	3	4304731331	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 15		4304731330	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 16		4304731505	NE SW 11-10S-18E	UINTAH, UT		U-013818
UNIT NO. 17		4304731503	SE SW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 18		4304731502	SE NW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 19		4304731633	SE SW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 20	7	4304731629	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 21		4304731628	NW NW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 22	4	4304731632	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 24		4304731630	SW NW 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 25		4304731702	NW NE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 26		4304731701	SE SE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 27		4304731703	NE NW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 29		4304731752	SE NE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 30		4304731749	NW NE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 32		4304731751	SW NE 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 34	3	4304732962	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 35	3	4304732963	NE SE 8-10S-20E	UINTAH, UT		U-013768
UNIT NO. 36	4	4304732964	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391
UNIT NO. 37	1	4304732966	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 38	5	4304733107	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 39	1	4304732967	NW NW 8-10S-20E	UINTAH, UT		U-4481
UNIT NO. 41	1	4304732968	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 43	4	4304732965	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 44	2	4304732959	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 45	2	4304732960	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 46	2	4304732961	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 50	5	4304733108	SE SE 12-10S-19E	UINTAH, UT		U-4482
UNIT NO. 51	5	4304733109	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 52	5	4304733110	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 53	6	4304733111	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 54	6	4304733112	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 55	6	4304733113	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 56	6	4304733114	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 64	7	4304733304	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 65	7	4304733305	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 66	7	4304733306	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 67	8	4304733307	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 68	8	4304733308	SW SW 12-10S-19E	UINTAH, UT		U-4484

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-4483
2. Name of Operator Wexpro Company		6. If Indian, Allottee, or Tribe Name N/A
3a. Address P.O. Box 458 Rock Springs, WY 82902	3b. Phone No. (include area code) 307.382.9791	7. If Unit or CA. Agreement Name and/or No. UTU063026X Island Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 822 FNL 985 FWL NW NW 18-10S-20E		8. Well Name and No. Island Unit No. 41
		9. API Well No. 43-047-32968
		10. Field and Pool, or Exploratory Area Wasatch
		11. County or Parish, State Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

The above well resumed production, after being off for more than 90 days, on October 17, 2007 at 8:00AM.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

G.T. Nimmo

Title

Operations Manager

Signature

Date

October 18, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 23 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

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Water produced from the above well will be disposed of in a water / blow down tank as previously approved.
Excess water production will be hauled to the following State of Utah approved disposal sites:

R N Industries Inc Sec. 4-2S-2W - Bluebell
LaPoint Recycle & Storage Sec. 12-5S-19E - LaPoint
Dalbo, Inc Sec. 02-6S-20E - Vernal

All excess produced water will be hauled by tank truck over Unit, Tribal, County and State roads.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

G.T. Nimmo

Signature



Title

Operations Manager

Date

April 9, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

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APR 18 2008

DIV. OF OIL, GAS & MINING